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Number 1033
Series 9-111

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

ALL ☒ GAS ☐ WELL ☐ OTHER ☐
NAME OF OPERATOR

Motex Pipe & Supply

ADDRESS OF OPERATOR

PO Box 1037 Artesia, NM 88210 O. C. D.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Also space 17 below)

1980' FSL & 2310' FEL

S20-T18S-R29E

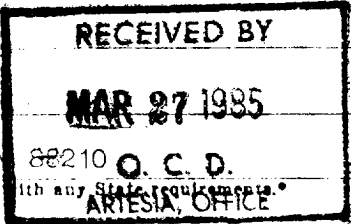
Eddy County, NM

N.M.P.M.

PERMIT NO.

15. ELEVATIONS (Show whether DF, BT, CR, etc.)

3535' Ground Level



5. LEASE DESIGNATION AND SERIAL NO

10-067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Denton Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Loco Hills Qn/GB/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S20-T18S-R29E

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

FRAC TURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒

Spud & Cement Surface Casing
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11-15-84 Notify BLM-Carlsbad well spudded via Telephone

Drilled to 379' & Ran 8-5/8" New 24# Casing to TD
Shoe at 379' & Insert at 338'
Cemented with 250-Sacks of "C" with 2% CaCl and
the pits. Bumped plug and held 1000# OK

Notified BLM Carlsbad
when reached TD

CIRCULATED 15-Sacks to

11-16-84 WOC 18 1/2-Hours and drilled out.

Tested 2' below shoe at 500# for 15-Min.-OK

Present operation is drilling with full returns & plans are to TD at 3500'

I hereby certify that the foregoing is true and correct

SIGNED Martin B. Munk
(This space for Federal or State office use)

TITLE OPERATOR

DATE 11-16-84

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Carlsbad

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such.

RECEIVED BY

MAR 27 1985

5. LEASE DESIGNATION AND SERIAL NO

LC-067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Denton Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Loco Hills On G/B F/A

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

S20-T18G-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

OTHER

PULL OR ALTER CASING

MULTIPLE COMPLET

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD Well & Run Oil String

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

XX

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

11-21-84

TD Well at 2931' KB

Run 2876' of New 17# LT&G Casing with Insert at 2876'

Cement with Halliburton as follows: 700-Sacks of "C" with
6# NaCl

Yield = 1.32 Ft³/Sack

11-22-84

Release Pig 1AM

I hereby certify that the foregoing is true and correct.

SIGNED

Martin B. Muncy

TITLE OPERATOR

DATE 11-22-84

(This space for use of State office use)

APPROVED BY

Su

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

NOV 27 1984

Carlsbad

NEW MEXICO

*See Instructions on Reverse Side

OPERATOR'S COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-067132	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Metex Pipe & Supply		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1037 Artesia, N.M. 88210		8. FARM OR LEASE NAME Denton Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 2310' FEL At top prod. interval reported below At total depth		9. WELL NO. 9	
14. PERMIT NO.		13. STATE N.M.	
DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUN 11-15-84		10. FIELD AND POOL, OR WILDCAT Loco Hills-Qn-GB-SA	
16. DATE T.D. REACHED 11-21-84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S-20, T-18S, R-29E	
17. DATE COMPLE. (Ready to prod.) 2-11-85		18. ELEVATIONS (DT, RKB, RT, GR, ETC.) 3535' GL	
19. ELEV. CASINGHEAD 3536'		20. TOTAL DEPTH, MD & TVD 2931'	
21. PLUG, BACK T.D., MD & TVD 2862'		22. IF MULTIPLE COMPLE., HOW MANY?	
23. INTERVAL DRILLED BY 0-2931'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2451'-2506' (Loco Hills-Grayburg) packer set at 2550'	
25. TYPE ELECTRIC AND OTHER LOGS RUN G/R-Dual Lateral Densilog/Neutron-Gama Ray		26. WAS DIRECTIONAL SURVEY MADE TOTCO	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2451, 52, 53, 54, 88, 90, 92, 94, 96, 98, 2500, 02, 04, 2506, ---14 holes .42" 2678, 80, 82, 84, 86, 2778, 80, 82, 84, 86, 88, 90, 92, 2794, 96, 98, 2800---17 holes .42" total 31 perfs.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2451'-2506' 2000 gal NE, FE 15% HCL 2678'-2800' 20,000 gal. gel H ₂ O & 30,000# s 2000 gal. NE, FE 15% HCL 40,000 gal. gel H ₂ O & 60,000# sd	
33. PRODUCTION		34. DISPOSITION OF GAS (Selling, used for fuel, vented, etc.) SHUT-IN waiting on pipeline	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records	
SIGNED <u>Metex Pipe & Supply</u>		DATE <u>2-14-85</u>	
TITLE <u>d/b/a Metex Pipe & Supply</u>		DATE <u>2-14-85</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF WELLBORE ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USE, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TYPE
SALT	390'	970'			
YATES	1075'				
Seven Rivers	1265'				
Queen	2014'				
Grayburg	2380'				
San Andres	2840'				