

NEW OIL CONS. COMMISSION

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

Drawer DD

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(Other in-
structions on
reverse side)

RECEIVED BY NM 88210

COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Metex Pipe & Supply3. ADDRESS OF OPERATOR
P.O. Box 1037 Artesia, N.M. 882104. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980'FSL & 2310'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

15. DATE SPUDDED 11-15-84 16. DATE T.D. REACHED 11-21-84 17. DATE COMPL. (Ready to prod.) 2-11-85 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3535' GL 19. ELEV. CASINGHEAD 3536'

20. TOTAL DEPTH, MD & TVD 2931' 21. PLUG BACK T.D., MD & TVD 2862' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2931' 24. ROTARY TOOLS 25. CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2451'-2506' (Loco Hills-Grayburg) packer set at 2550' 25. WAS DIRECTIONAL SURVEY MADE TOTCO

26. TYPE ELECTRIC AND OTHER LOGS RUN G/R-Dual Lateral Densilog/Neutron-Gama Ray 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	379'	12 1/4"	250 sxs. "C" circulated	15 sx. to pit
5 1/2"	17#	2891'	7 7/8"	700 sxs. "C" circulated	50 sxs. to pit

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" EUE	2550'	2550'

31. PERFORATION RECORD (Interval, size and number)
2451, 52, 53, 54, 88, 90, 92, 94, 96, 98, 2500, 02, 04, 2506, ---14 holes .42"
2678, 80, 82, 84, 86, 2778, 80, 82, 84, 86, 88, 90, 92, 2794, 96, 98, 2800---17 holes .42"
total 31 perfs.32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2451'-2506' 2000 gal NE, FE 15% HCL
20,000 gal. gel H₂O & 30,000# sd.
2678'-2800' 2000 gal. NE, FE 15% HCL
40,000 gal. gel H₂O & 60,000# sd.33.* PRODUCTION
DATE FIRST PRODUCTION 2-11-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1 1/2" X 10' insert pump WELL STATUS (Producing or shut-in) producingDATE OF TEST 2-14-85 HOURS TESTED 24 CHOKE SIZE none PROD'N. FOR TEST PERIOD 12 OIL—BBL. 12 GAS—MCF. 20 WATER—BBL. 4 GAS-OIL RATIO 1667:1
FLOW. TUBING PRESS. 30# CASING PRESSURE 30# CALCULATED 24-HOUR RATE 12 OIL—BBL. 12 GAS—MCF. 20 WATER—BBL. 4 OIL GRAVITY-API (CORR.) 36°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SHUT-IN waiting on pipeline TEST WITNESSED BY Bob Boling

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Martin B. Murray TITLE d/b/a Metex Pipe & Supply DATE 2-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: COLED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	MEAS. DEPTH		TRUE VERT. DEPTH	
SALT	390'	970'			
YATES	1075'				
Seven Rivers	1265'				
Queen	2014'				
Grayburg	2380'				
San Andres	2840'				