

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
APPROPRIATE		REQUEST FOR ALLOWABLE		Supersedes Old C-101 and C-102	
FILE		AND		Effective 1-1-85	
U.S.G.S.		AUTHORITY		OIL AND NATURAL GAS	
AND OFFICE		RECEIVED BY			
TRANSPORTER		FEB 14 1985			
OPERATOR		O. C. D.			
REGISTRATION OFFICE		ARTESIA, OFFICE			
Operator					
Metex Pipe & Supply					
P.O. Box 1037 Artesia, N.M. 88210					
Person(s) for filing (Check proper box)			Other (Please explain)		
New Well ☒			Change in Transporter of:		
Completion ☐			Oil ☐ Dry Gas ☐		
Change in Ownership ☐			Casinghead Gas ☐ Condensate ☐		
Change of ownership give name					
Address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lessee Name		Well No.		Pool Name, including Formation	
Denton Federal		9		Loco Hills Qn. GB, SA	
				Kind of Lease	
				State, Federal or Fee FEDERAL	
				Lease No. LC067132	
Location					
Unit Letter J 1980 Feet From The SOUTH Line and 2310 Feet From The EAST					
Line of Section 20 Township 18S Range 29E N.M.P.M. Eddy County					
SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Co.			P.O.Box 159 Artesia, N.M. 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
Phillips Pet. Co.			4001 Penbrook Odessa, Texas 79762		
Well produces oil or liquids, or location of tanks.		Unit	Sec.	Twp.	Rge.
		J	20	18S	29E
Is gas actually connected?		When			
NO					
This production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
X				X	
Is Spudded		Date Compl. Ready to Prod.	Total Depth	Plug Back	Same Ready, TRL Res.
11-15-84		2-11-85	2931'	2891'	
Variations (DF, RKB, RT, GR, etc.)		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3535' GL		Grayburg LOCO HILLS	2678'	2550'	
Locations 2451, 52, 53, 54, 88, 90, 92, 94, 96, 98, 2500, 02, 04, 06---14 holes		Depth Casing Shoe			
2678', 80, 82, 84, 86, 2778, 80, 82, 84, 86, 88, 90, 92, 92, 94, 96, 98, 2800 17 shots		2885'			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/4"		8 5/8"		379'	
7 7/8"		5 1/2"		2891'	
				SACKS CEMENT	
				250 sx. "C" circulated	
				700 sx. "C" "	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
2-11-85		2-14-85		pumping	
Length of Test		Tubing Pressure		Casing Pressure	
24 hrs.		-0-		30 psi	
Oil Prod. During Test		Oil-Bbls.		Water-Bbls.	
12 BBLs Oil		12		4	
				Choke Size	
				none	
				Gain-MCF	
				20	
S WELL					
Oil Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.			APPROVED APR 1 1985		
			BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOC		
			TITLE		
Martin B. Mummy (Signature)			This form is to be filed in compliance with RULE 1104.		
d/b/a/Metex Pipe & Supply (Title)			If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.		
2-14-85 (Date)			All sections of this form must be filled out completely for allowable on new and re-completed wells.		
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		