

OIL CONSERVATION DIVISION

RECEIVED BY O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
DEC 06 1984  
O. C. D.  
ARTESIA

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Ralph Nix	8. Farm or Lease Name Fox
3. Address of Operator P.O. Box 440, Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka, Glorieta/Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3327' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-84 RIH w/4" SSBII select fire guns & perforate 16, .50" holes at 3472', 81', 3500', 17', 26', 40', 70', 88', 95', 3613', 23', 31', 59', 3865', 72', 82'.

Rack & talley in 2 7/8" J-55 tbg., RIH w/RBP & overshot. Set RBP at 3923', POH to 3892', shut down.

1-28-84 Spot 1000 gals. 15% NEFE acid, POH w/tbg. Breakdown formation 2000 PSI, establish rate of 67 bpm. Spearhead 2000 gals. 15% NEFE acid. Frac down casing w/80,000 gals. of gelled 1% KCL carrying 102,500#s 20/40 sand, tailed in w/50,000#s 12/20 sand, w/55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 3170, av PSI 2650, max rate 78 bpm, av rate 77 bpm, ISIP 1320 PSI, 15 min. SIP 1000 PSI. Shut in at 11:25 AM 11-27-84. Start flow back at 11:00 PM 11-27-84.

(continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE \_\_\_\_\_ DATE 12-4-84

Original Signed By  
Leslie A. Clements

APPROVED BY Supervisor District II TITLE \_\_\_\_\_ DATE DEC 07 1984

CONDITIONS OF APPROVAL, IF ANY: