Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

E. &y, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 e Instr RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

MAY 17 '90

	TO	O TRAN	NSPO	RT OIL	AND NAT	URAL GA	S				
erator /							Well A		ARTESIA, OFFICE		
O'Blue Corp. /							1		,		
dress 10 Desta Drive, Suit	o 550 Fa	ct MI	dland	i Texa	as 7970	5					
son(s) for Filing (Check proper box)	e 330 La	36, 111	<u>u i u i i</u>	15 1CA	Othe	(Please expla	in)		*		
w Well	C	hange in 7	ransport	er of:	Change	of oper	ator ef	fective	6/1/90		
completion	Oil		Dry Gas		3	•					
ange in Operator X	Casinghead		Condens								
hange of operator give name address of previous operator Ralp	h Nix Oi	l. Inc	<u> </u>	. 0. B	ox 440,	<u>Artesia</u>	New Me	xico_8	8210		
DESCRIPTION OF WELL	AND LEAS	SE									
use Name	Well No. Pool Name, Including				A LOUIZZON			Kind of Lease Lease No			
0X		2	Atok	<u>a Glor</u>	ieta/Yeso			n/a			
cation		_				c	co -	et From The .	Wast	Line	
Unit Letter	:198	.0	Feet Fro	m The _N	orth Line	and	60 F o	et From The.	MESC	Line	
a : OF Townsh	_{ip} 18 Sou	th	Range	26 Eas	t, NA	ΩPM,	Eddy			County	
	 -										
. DESIGNATION OF TRAI	NSPORTER	OF OI	L ANI	NATU!	RAL GAS		المحمد المحادث	anni of this f	orm is to be se	·=t)	
ame of Authorized Transporter of Oil	XXI '	or Condens	rate [With the Column				exico 8		
avajo Refining Compar	y Gas		or Dry (ie C	Address (Give	address to w	hick approved	copy of this	form is to be se	ent)	
nme of Authorized Transporter of Casi hillips Petroleum Con	nanv	لمما	O. D., .	~ <u></u>					Ok lahor		
well produces oil or liquids,	Unit :	Sec.	Тար 18Տ	Rge.	is gas actually	connected?	When	12/05/8	24		
e location of tanks.	<u> </u>			26E	yes			12/03/0			
his production is commingled with the	t from any other	t lease of t	pool, give	comming	ing order numl	er					
. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	l Cu wen	i	MES WEIL			<u> </u>	<u> </u>	İ		
ate Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
								Depth Casi	ng Shoe		
riorations											
	T	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					-			1201	1.90		
					 			Ch	c 00		
. TEST DATA AND REQU	EST FOR A	LLOW	ABLE								
. TEST DATA AND REQUI	recovery of lo	eal volume	of load	oil and mus	t be equal to o	exceed top al	lowable for th	is depth or be	for full 24 ho	G 5.)	
ate First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, p	nemp, gas lift.	eic.)			
					Casing Press			Choke Size			
ength of Test	of Test Tubing Pressure				Canag . I canad						
Actual Prod. During Test	Oil - Bhis.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
ictual Prod. Daring Test	Oli - Doile										
CA CATACA I											
GAS WELL Actual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Actual From Con-					(6)			Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Cious sa	~			
					-\r			_1			
VL OPERATOR CERTIF	ICATE OF	COM	PLIA	NCE		OIL CO	NSERV	/ATION	I DIVISI	ON	
I hereby certify that the rules and re Division have been complied with a	gulations of the	: Oil Conse	ervation Ven abov	re				11111	por		
is true and complete to the best of t	ny knowledge a	and belief.			Dat	e Approv	ed		Don		
									24		
Charles W.	/lan	<u>, </u>			By.		RIGINAL				
Signature		Presid	dent			10	HKE WILL UPERVISI	uwo br. Disti	RICT II		
Charles Ray Printed Name		116911	Title		Titl	e	red Telefore 1 d'	2000			
5/16/90		915-68	85 <u>- 70</u>								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.