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DEC 19 1984
Form 9-331
Dec. 1973O. C. D.
ARTESIA, OFFICE

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

BelNorth Petroleum Corporation ✓

3. ADDRESS OF OPERATOR One Petroleum Center

Bldg 6, Suite 201 3300 N A Midland Texas 79705

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FSL & 1980' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Spud, cement casing ☐

5. LEASE

NM - 01159

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson "3" Federal

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Undes. Cedar Lake Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3, T-18-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR 3555'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 20" hole @ 9:00 PM 11-8-84. Drilled to 500'. Ran 13 jts, 16", 65#, H-40, STC casing and set @ 483'. Cemented with 625 sx Dowell Hi Early II + 2% CaCl₂ + 1/4 lb/sk D29 Cellophane Flakes mixed at 14.8 ppg (1.32 cu ft/sk). *should be* Bumped plug @ 12:45 AM 11-10-84. Circ 308 sxs to surface. *WOC 11-1/2 hrs -> 18 hours* Drill float collar & cement. Test casing to 500 psi. OK. Drill 14-3/4" hole to 3665'. Ran 95 jts 10-3/4", 40.5, 51, & 55#, casing and set @ 3665'. Cemented w/1600 sx Dowell High Early Lite + 1/4#/sk Cellophane. Bump plug @ 12:30 PM 11-22-84. Did not circulate cement to surface. Ran temperature survey. TOC @ 270'. Ran 1" pipe to 270' and cement w/175 sx High Early cement. Circulate 10 sx to surface. WOC 39-1/2 hrs. NU BOP's. Test BOP's to 5000 psi. OK. Drilled cement and test casing to 1000 psi. OK. Drilled 5' of formation. Test shoe to 800 psi. OK. Drill 7-7/8" hole out from under casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Helms FILE Drilling Engineer DATE December 5, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____CONDITIONS OF APPROVAL DEC 18 1984Carlsted

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.