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Form 9-331

Dec. 1973

JAN 30 1985

O. C. D.

ARTESIA OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

NEW OIL CONSS. COMMISSION

Drawer DD

Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

BelNorth Petroleum Corporation

3. ADDRESS OF OPERATOR One Petroleum Center,
Building 6, Suite 201 Midland, Texas 79705

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FSL & 1980' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) drilling, running of prod casing

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

5. LEASE

NM - 01159

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson "3" Federal

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Undes. Cedar Lake Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3, T-18-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 3555, DF 3573, KB 3574

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7-7/8" hole out from under 10-3/4" casing set @ 3665'. 12-5-84 - Drilling @ 7201'. RU Yellow Jacket. Test BOP manifold, blind rams and pipe rams to 5000 psi - OK. Test Hydril to 2500 psi - OK. Test kelly, upper and lower kelly cock valves to 5000 psi - OK. Resume drilling 7-7/8" hole. 12-17-84 DST #1 - Woflcamp from 9799-9831'. Resume drilling 7-7/8" hole. TD - 11675' @ 7:00 PM 12-29-84. Circulate and condition hole. Logging. Circulate and condition hole. Ran 5-1/2", 20#, N-80, LTC and 17#, N-80, LTC and 17#, N-80, BUTT casing, set @ 11672'. DV tool @ 7474'. Cement 1st stage w/Dowell Lite mixed @ 12.5 ppg, 2.0 yield followed by 300 sx Dowell Lite weight II mixed @ 14.6 ppg, 1.26 yield. 2nd stage: 800 sx Dowell Lite weight II mixed @ 14.6 ppg, 1.26 yield. Estimated TOC @ 4000'. ND stack and manifold. PU BOP's. Set 5-1/2" casing slips. ND BOP's. NU WH. Released rig @ 7:00 PM 1-5-85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Secr DATE 1-22-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1985

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.