	F NEW MEXICO	REGEIVEBLBCONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
		MAY 29 1989	MEXICO 87501	
LAND DFFICE IMANSPORTER DIL V IMANSPORTER DIL V ORENATOR OFENATION OFFICE IMANSPORTER V IMANSPORTER V IM				
Operoi		um Corporation		
Addree	10,000 Old Katy	Rd., Houston, Texas 7705		
New W Recom	n(s) for filing (Check proper box) (e)1 pletion e in Ownership	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conden		
	ge of ownership give name dress of previous owner		i	
Leose Ne	lson "3" Federal	Vell No. Poor Name/Inciding Fe 9 Understand		or Fee Federal NM01159
Locati Uni		OFeet From The_South_Lin	e and <u>1980</u> Feet From T	he East
Lin	e of Section 3 To A	mahip 18–S Range 30	0-Е , NMPM, Eddy	County
Permian P.O. Box 1183, Houst			P.O. Box 1183, Houston,	Texas 77001
	of Authorized Transporter of Cas nillips Petroleum Co.			esville, Oklahoma 74004
	l produces oil or liquids, ocation of tanks.	Unit Sec. Twp. Rge. J 3 18-S 30-E	is gas actually connected? When the the	6-15-85
	his production is commingled with that from any other lease or pool, give commingling order number: <u>OMPLETION DATA</u> ONPLETION DATA			
De	signate Type of Completio		New Well Workover Deepen	
Date S	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevat	ions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perfor	torations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Post ID-3 5-21-25
				Chg LT: NRC
TEST	DATA AND REQUEST FO)RALLOWABLE (Test must be of	fter recovery of social volume of load oil i	i and must by equal to or exceed top allow
OIL WELL able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test				
Lengti	h of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual	Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
L				
	WELL 1 Prog. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate
	ng Method (pstos, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED MAY 31 1985 19	
			BYORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD	
			TITLEGEOLOGIST - NMOOD This form is to be filed in compliance with RULE 1104.	
Mun Setilitan Bruce D. Tettleton			li an	whin for a newly drilled or deepens
(Signature)			If this is a request for anovalue by a tabulation of the deviatic well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. 11. 111, and VI for changes of owner	
Production Clerk (Tule)				
	5/21/85	(e)	I well name or number, or transport	we of the filling works where we
			Errerate Forms C-104 must completed wells.	t be filed for each pool in multipl

