Form 3160-3 (November 1983) (formerly 9-331C)

NN OIL CONS. MMISSION

Drawer DD Artesia, NM WARPED STATES

PLICATE San Brita / Na (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	30-01	<u>5 -</u>	<u> 250 </u>	18
LEASE	DESIGNATION			

DEPARTMENT OF THE INTERIORNUV 02 1984						5. LEASE DESIGNATION	ND SERIAL NO.
BUREAU OF LAND MANAGEMENT						NM-36497	
A DDI ICATION	Y FOR PERMIT	O DRILL	DEED	N. ORTRIJIG.B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	1 TOK TEKNIN	O DICEL,		MANIESTA SPITE			
	ILL 🖾	DEEPEN		PLUG BAC	K 🗌	7. UNIT AGREEMENT NA	MB
b. TYPE OF WELL							
OIL GAS WELL OTHER SINGLE MULTIPLE ZONE				Tie 🗌	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR (Arlen Dickson)						ANADARKO 13 FEDERAL	
DICKSON PETROLEUM, INC. / (915-686-9559)						9. WELL NO.	
3. ADDRESS OF OPERATOR	1						
P. 0. Box	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Artesia dil Poel	
At surface						11. SEC., T., B., M., OR BLK.	
	& 2279' FEL of	Section		(U	nit G)	AND SURVEY OR ARI	i A
At proposed prod. zone Same (SW ¹ / ₄ NE ¹ / ₄)						Sec. 13-18S-27E	
14. DISTANCE IN MILES		12. COUNTY OR PARISH	13. STATE				
11 air mil	es east-southea	st of Arte	sia, I	MM		Eddy	NM
15. DISTANCE FROM PROPOSED*		557 !				OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				40			
(Also to nearest drig. unit line, if any) (424)			19. PR	PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, 11801		180 '	26	600' San Andres Rotary			ry
21. ELEVATIONS (Show wh	22. APPROX. DATE WORK WILL START*						
3561' GR						October 24, 1984	
23.]	PROPOSED CASI	NG AND	CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	T00T	SETTING DEPTH		QUANTITY OF CEMENT	
1111	8 5/8"	24.0#		350 '	Suffic	ufficient to circulate	
7 7/8"	4½ or 5½"	9.5 or 14.0# 2600'		200 sacks			
	1	1	ا		1		
						4. 4 (a a4.t	

Pay zone will be selectively perforated and stimulated as needed for optimum production.

- 1. Well Location & Acreage Dedication Plat
- 2. Supplemental Drilling Date
- Surface Use Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 SIGNED (This space for Federal or State office APPROVAL DATE PERMIT NO. PARSA MAN C APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side