

(November 1983)
(formerly 9-330)

NE OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED BY
DEC 12 1985

O. C. D.

ARTESIA, OFFICE

1. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
2. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER
3. NAME OF OPERATOR: Dickson Petroleum, Inc. (Arlen Dickson, 915-686-9559)
4. ADDRESS OF OPERATOR: P.O. Box 50160, Midland, Texas 79710

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1724' FNL & 2279' FEL of Sec. 13, T-18S, R-27E (Unit G)
At top prod. interval reported below (SW/4NE/4)
At total depth

6. LEASE DESIGNATION AND SERIAL NO.: NM-36497
7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
8. UNIT AGREEMENT NAME:
9. FARM OR LEASE NAME: Anadarko 13 Federal
10. WELL NO.: 1
11. FIELD AND POOL OR WILDCAT: Artesia Oil Pool
12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 13, T-18S, R-27E

13. PERMIT NO.: 30-015-25078
14. DATE ISSUED: 11/01/84
15. DATE SPUNDED: 12/30/84
16. DATE T.D. REACHED: 1/6/85
17. DATE COMPL. (Ready to prod.):
18. ELEVATIONS (DF, RNB, RT, GR, ETC.): 3561' GR
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 2150'
21. PLUG, BACK T.D., MD & TVD: No
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: Rotary Tools Yes, Cable Tools No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD): None
25. WAS DIRECTIONAL SURVEY MADE:

26. TYPE ELECTRIC AND OTHER LOGS RUN: Density Neutron Log
27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24#	336'	12 1/4'	350 sxs Class C	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	ACCEPTED FOR RECORD		WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
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35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Marlyn Reynolds TITLE: Consultant DATE: 12/6/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-tem. tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MAP SHEETS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	ICP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen San Andres	1312 2076	