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Form 9-331

Dec. 1973

DEC 11 1984

O. C. D.

ARTESIA, CALIF.

NM OIL CONS. COMMISSION

Drawer DD

UNITED STATES, NM 88210

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.

Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2290' FNL &amp; 2000' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) ☐

SUBSEQUENT REPORT OF:

X Spud, drill TD, set &amp; cement surface &amp; production csg

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up rotary tools; spudded 12 1/2" hole @ 1:30 AM 11-20-84; drilled to 330' KB with fresh water native mud.
2. Ran 8-5/8", 24.0#, K-55 casing with casing shoe @ 327' KB. Western Company cemented with 300 sx Class H w/2% CaCl; PD @ 1:00 PM 11-20-84; circ. 50 sx to pit.
3. Installed BOP & pressure tested to 1000#. WOC 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to 2450' & cored from 2450' to 2610' then drilled to TD of 2750' with 10# brine water.
4. Ran Open Hole Logs.
5. Ran 5 1/2", 15.5#, K-55 casing with casing shoe @ 2750' KB. Western Company cemented with 1000 sx Pacesetter Lite w/4# Celloseal/sx & 5# Hiseal/sx and tailed-in with 300 sx Class C w/.6% CF-1, .2% AF-S & 5# Salt/sx. PD @ 6:55 PM 11-30-84; circ 100 sx to pit. Note: Pete Hines w/BLM witnessed cementing surface casing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Truman D. Jones TITLE Field Foreman DATE December 6, 1984

(This space for Federal or State office use)

APPROVED BY BWC

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

\*See Instructions on Reverse Side