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DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

DRAWER DD

Artesia, NM 88210

AUG 20 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

O. C. D.

1. ARTESIA OFFICE

WELL ☐ WELL ☐

OTHER

X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

2205' FNL &amp; 1310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3536.1' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC - 058581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg  
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 10

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

4 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Rigged up pulling unit; tripped in hole with tubing and tagged bottom; tripped out of hole.
2. Ran GR/CCL Log; perforated Premier: 2768-72, 2785-88, 2793-97 & 2804-06 @ 2 SPF - 30 holes.  
Metex: 2602-04, 2607-12, & 2644-46 @ 2 SPF - 21 holes.
3. Acidized Premier perfs: 2768-2806 with 1500 gals NEFE acid; AR&P = 5 BPM @ 2100#.  
Metex " 2602-2646 with 1100 gals NEFE acid; AR&P = 5 BPM @ 1800#.
4. Flowed back and swabbed load water.
5. WIH with 4 1/2" Arrow LS inj packer on 80 jts 2-3/8", 4.7#, J-55 plastic lined tubing;  
circulated hole with fresh water and chemical; set packer @ 2534' KB and tested casing to 500'  
in accordance with NMOCD rules and regulations.
6. Equipped well head for water injection.
7. Commenced water injection on 7-26-85 in accordance with NMOCD Order R-7773 dated Jan. 8, 1985

Note: Report accompanied by Logs and Deviation Survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thurman D. Jones

TITLE

Field Foreman

DATE August 14, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 16 1985

\*See Instructions on Reverse Side