

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC - 058581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Ballard

Grayburg-San Andres Uni

8. FARM OR LEASE NAME

Tract No. 10

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

4 - 18S - 29E

12. COUNTY OR PARISH

13. STATE
New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

2205' FNL & 1310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3536.1' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Change Injectivity Profile X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

NOTE: Ran and Injectivity Profile on this well and it showed all water going into Metex pay of Grayburg Formation.

1. Rig up pulling unit. TOH.
2. Set CIBP between metex and premier perfs.
3. Set cement retainer above metex perfs and cement squeeze.
4. Drill out cement and CIBP.
5. Acidize premier pay of Grayburg Formation.
6. GIH with packer on plastic coated tubing and circulated fresh water and chemical. Set packer and test casing to 500# in accordance with NMOC rules.
7. Return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Brunwell

TITLE

Field Foreman

DATE

3/7/89

(This space for Federal or State office use)

APPROVED BY

CHILL

TITLE

DATE

3-13-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side