

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88010
RECEIVED

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC - 058581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 130, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2205' FNL & 1310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3536.1' GL

7. UNIT AGREEMENT NAME

Ballard Grayburg-San Andres Unit

8. FARM OR LEASE NAME

Tract No. 10

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Changed Injectivity Profile X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; TOH with pkr.
2. Set CIBP @ 2713' (above Metex perfs). Premier
3. Set cement retainer @ 2507' (above Metex perfs).
4. Cement squeezed Metex perfs, 2602-12' and 2844-46', with 150 sx Class C with 2% CaCl. Avg R & P = 2.5 BPM @ 1000#. Final = 3000#.
5. Drilled out CR and cement; tested to 1000#. Held. Drilled CIBP.
6. Acidized Premier perfs with 2000 gal 15% Hcl acid. Avg R&P = 5 BPM @ 1900#. Premier perfs communicated with lower Metex perfs at end of acid job.
7. Ran injection pkr on plastic coated tbq. Circulated hole with chemical and fresh water. Set pkr @ 2564'. Tested casing to 500# for 15 min. Held. RDPU.
8. Returned to injection.

NOTE: Will run another injectivity profile after appropriate injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. B. Brunsell

TITLE

Field Foreman

DATE

4/13/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

APR 19 1989

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO