

RECEIVED BY
Form 9-331
Dec. 1973
DEC 05 1984
O. C. D.
ARTESIA, OFFICE

NEW OIL GASES COMMISSION
Drawer DD
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Hondo Oil & Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 2110' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
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☐
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Spud, Run Surf Csg & Cement

5. LEASE
NM-54184
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 11
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Morrow Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-18S-28E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3636.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 20" conductor pipe @ 30' & cmt'd w/3 yds Redi-mix. Spudded 17½" hole @ 5:30 PM 11/22/84. Fin drlg 17½" hole to 472' @ 1:45 AM 11/23/84. RIH w/13-3/8" OD 54.50# K-55 csg, set @ 443'. FC set @ 358'. Cmt'd w/300 sx Cl C cmt cont'g 2% CaCl₂ plus ¼#/sk celloflake & 300 sx Cl C cmt cont'g 2% CaCl₂. Circ 200 sx cmt to pit. PD @ 9:15 AM 11/23/84. WOC 15 hrs. The following cement strength criterion is furnished for cmtg in accordance w/Option 2 of the OCD Rules and Regulations:

1. The volume of cement slurry used was 396 cu ft of Cl C cmt cont'g 2% CaCl₂ & ¼#/sk celloflakes followed by 396 cu ft of Cl C cmt cont'g 2% CaCl₂. Circ 264 cu ft to pit
2. The approx temp of cement slurry when mixed was 69°F.
3. The estimated minimum formation temp in zone of interest was 65°F.
4. The estimate of cmt strength at time of casing test was 1500 psig.
5. The actual time cmt in place prior to starting test was 14 hrs.

Pressure tested csg to 1000# for 30 mins OK. Commenced drlg new fm @ 1:15 AM 11/24/84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Baldrige TITLE Drlg. Engr. DATE 11/28/84

(This space for Federal or State office use)

APPROVED BY Carl L. Ad TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY, 1984

Carl L. Ad, 1984

*See Instructions on Reverse Side