

Dec-1973

NM OIL CONS. COMMISSION

Form Approved.

Budget Bureau No. 42-R1424

RECEIVED BY

DEC 05 1984

UNITED STATES

DEPARTMENT OF THE INTERIOR 88210

GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
ARTESIA, OFFICE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Hondo Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL &amp; 2110' FWL

AT TOP PROD. INTERVAL: as above

AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) ☐

Run Intermediate Csg &amp; Cmt.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Finished drlg 11" hole to 2772' @ 2:00 PM 11/27/84. RIH w/8-5/8" OD 28# S-80 csg. Set FS @ 2771'. FC set @ 2679'. Cmtd 8-5/8" OD csg w/1025 sx Lite cont'g 1/2#/sk celloflake & 2% CaCl<sub>2</sub> followed by 250 sx Cl H cmt cont'g 2% CaCl<sub>2</sub>. PD @ 2:15 AM 11/28/84. WOC 16 hrs. Circ 174 sx cmt to surf. Pressure tested csg to 2500# for 30 mins OK. The following cement strength criterion is furnished for cmtg in accordance w/Option 2 of the OCD Rules and Regulations.

1. The volume of cement used was 1579 cu ft of Lite cement cont'g 1/2#/sk celloflake & 2% CaCl<sub>2</sub> followed by 295 cu ft of Cl H cmt cont'g 2% CaCl<sub>2</sub>. Circ 268 cu ft cmt to surf.
2. The approx temperature of cement slurry when mixed was 69°F.
3. Estimated minimum formation temperature in zone of interest was 88°F.
4. The estimate of cement strength @ time of csg test was 2950 psig.
5. The actual time cmt in place prior to starting test was 16 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drlg. Engr.

DATE

11/30/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY: 1084

\*See Instructions on Reverse Side