

Dec. 1973

RECEIVED BY

FEB 12 1985

O. C. D.

ARTESIA, OFF

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 2110' FWL

AT TOP PROD. INTERVAL: as above

AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐Log, Run Prod Csg & Cmt,
Perf & Complete

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/16/84 finished drlg 7-7/8" hole to 7555'. Ran DST #1 7375-7425' Lower Bone Springs. Opened tool, IFL 30 mins = 3.5# on 1/4" ck @ surf. Strong blow. ISIP 1 hr FFL 1 hr w/ weak blow, no gas to surf. POH w/test tools. Rec 2604' fluid, RO 1.6 BO & gas cut drlg mud. Finished drlg 7-7/8" hole to 10,950' TD @ 8:00 PM 12/28/84. Ran GR-Caliper, LDT, CNL, DLL/MICRO, SFL, dual induction SFL, cyperlook. RIH w/2970' of 5 1/2" OD 17# N-80 & 7986' of 5 1/2" OD K-55 csg, set @ 10,950'. FC set @ 10,866'. Cmtd w/200 sx Pacesetter Lite "H" cont'g 1/2#/sk celloseal, followed by 850 sx Pacesetter Lite "H" Neat and 225 sx C1 H Neat. PD @ 12:15 AM 12/31/84. Ran temp survey. Survey indicated TOC @ 4950'. Ran GR CBL/CCL 1/13/85, ran bit to 10,867' PBTD. RIH w/Vann perf guns & Lok-set pkr. Set pkr @ 10,648'. Dropped bar & perf'd Morrow gas @ 10,721, 22, 23, 24, 25, 26, 27, 28, 63, 64, 10,765' = 22 holes. Gas to surf in 18 mins. Final hour flow rate 2.2 MMCFD, 3.9 bbls condensate/hr. FTP 650# on 32/64" ck. 13 hr SITP 3250#. On 5-pt test 1/23/85 CAOF = 2.383 MMCFD, 3 bbls distillate. Final Report. SI WOPLC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth L. Bush TITLE Drlg. Engr. DATE 1/28/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

C/SF