1. a			TED S	TATES	SUBI	MIT IN	DUPT	E•	For	m approved.
EB 12 1985	DEP	ARTME	NT OF	THE IN SURVEY	FERIO	R	(See oth struction reverse	ns on side) 5. 1		Iget Bureau No. 42-R355.
- 0. C. D.		<u></u>								LLOTTEE OR TRIBE NAM
ARTEWELLETCON		ON OR		LETION R	EPORT	ANI	D LOG	*		
1a. TYPE OF WELLb. TYPE OF COMP		WELL	WELL X		Other			7. u	NIT AGREEN	MENT NAME
WELL K	WORK OVER	DEEP-	PLUG BACK	DIFF. RESVR.	Other				ARM OR LE.	
2. NAME OF OPERATO									Federa	1 11
Hondo Oil &		Company 🧸						8. 1	1	
P. O. Box		Hobbs, Ne	w Mexico	88240				10~		POOL, OR WILDCAT
4. LOCATION OF WELL					F State requ	irement	8)*	Ū	Wildea	É Morrow Gas
At surface 16	50' FNI	L & 2110'	FWL					11.	SEC., T., R., OR AREA	M., OR BLOCK AND SURVE
At top prod. inte	rval report	ted below a	as above						11 - 185	-28E
At total depth		as	above_	14 No.					COUNTY OR	13. STATE
				14. PERMIT NO.	-	DATE 1	ISSUED		PARISH Eddv	N.M.
15. DATE SPUDDED	16. DATE	T.D. REACHED	17. DATE CO	MPL. (Ready to	prod.) 1	8. ELEV	ATIONS (DF,	1		19. ELEV. CASINGHEAD
11/22/84		/28/84	1/2:				3636.8'			
20. TOTAL DEPTH, MD &		1. PLUG, BACK		22. IF MULT HOW MA		L.,	23. INTERV DRILLE	DBY	TARY TOOLS	CABLE TOOLS
10,950'		10,8				\ #	>	0-	10,950'	25. WAS DIRECTIONAL
24. PRODUCING INTERV			TION-TOP, BO	TTOM, NAME (M	ID AND TVD					SURVEY MADE
10,721-10,70	OD MOI	rrow Gas								No
26. TYPE ELECTRIC AN	ND OTHER	LOGS RUN	GR CCL/G	CBL, GR-Ca	aliper.	LDT.	CNL,	<u> </u>	2	7. WAS WELL CORED
DLL/MICRO,	SFL, du	ual Ind,								No
28.			CASING	RECORD (Rep		gs set in				
CASING SIZE	_		DEPTH SET (NTING RECOI		AMOUNT PULLED
20''	Cono 54,	d Pipe	30 443			-	yds Redi			
12 2/0" OD		<u>זו כ</u>	2771		-		75 sx			
13-3/8" OD 8-5/8" OD	1					1 1 4 1				1
$\frac{13-3/8" \text{ OD}}{8-5/8" \text{ OD}}$	28#		10,950	7-	7/8"	1	75 sx			
8-5/8" OD	28#	LINER	10,950 RECORD	7-		1	75 sx 30.		NG RECOR	
8-5/8" OD 5½" OD	28#		RECORD	CKS CEMENT*		127	30. SIZE	DEPTI	I SET (MD)	PACKER SET (MD)
8-5/8" OD 5 ¹ 2" OD 29.	28# 17#		RECORD		7/8"	127	30.	DEPTI		
8-5/8" OD 5 ¹ 2" OD 29.	28# 17# тор (мd)) BOTTO	RECORD		7/8"	MD)	30. size 2-3/8"	0D 1	і set (мр) (),648'	PACKER SET (MD)
8-5/8" OD 5 ¹ ₂ " OD 29. 	28# 17# TOP (MD)) BOTTO val, size and t	RECORD M (MD) SAM	CKS CEMENT [®]	7/8" screen (MD)	30. 812E 2-3/8'' ID. SHOT. F	OD 1 FRACTURE,	(),648 (),648 (),648	PACKER SET (MD) 10,648'
8-5/8" OD 5 ¹ / ₂ " OD 29. 812E 31. PERFORATION BECC	28# 17# TOP (MD) OBD (Inter 2.3, 2.) BOTTON val, size and 1 4, 25, 20	RECORD (MD) SAU number) 6, 27, 21	CKS CEMENT [®]	7/8" screen (30. 812E 2-3/8'' ID. SHOT. F	OD 1 FRACTURE,	(),648 (),648 (),648	PACKER SET (MD) 10,648' SQUEEZE, ETC.
8-5/8" OD 5 ¹ / ₂ " OD 29. 812E 31. PERFORATION RECO 10,721, 22,	28# 17# TOP (MD) OBD (Inter 2.3, 2.) BOTTON val, size and 1 4, 25, 20	RECORD (MD) SAU number) 6, 27, 21	CKS CEMENT [®]	7/8" screen (82. depth i		30. 812E 2-3/8'' ID. SHOT. F	OD 1 FRACTURE,	(),648 (),648 (),648	PACKER SET (MD) 10,648' SQUEEZE, ETC.
8-5/8" OD 5 ¹ / ₂ " OD 29. 812E 31. PERFORATION RECO 10,721, 22,	28# 17# TOP (MD) OBD (Inter 2.3, 2.) BOTTON val, size and 1 4, 25, 20	RECORD (MD) SAU number) 6, 27, 21	CKS CEMENT [®]	7/8" screen (82. depth i		30. 812E 2-3/8'' ID. SHOT. F	OD 1 FRACTURE,	(),648 (),648 (),648	PACKER SET (MD) 10,648' SQUEEZE, ETC.
8-5/8" OD 5 ¹ / ₂ " OD 29. 31. PERFORATION RECO 10,721, 22, 64, 10,765.	28# 17# TOP (MD) OBD (Inter 2.3, 2.) BOTTON val, size and 1 4, 25, 20	RECORD (MD) SAU number) 6, 27, 21	CKS CEMENT*	7/8" screen (82. depth 1 Noti		30. 812E 2-3/8'' ID. SHOT. F	OD 1 FRACTURE,	(),648 (),648 (),648	PACKER SET (MD) 10,648' SQUEEZE, ETC.
8-5/8" OD 5 ¹ / ₂ " OD 29. 812E 31. PERFORATION RECO 10,721, 22,	28# 17# TOP (MD) OED (Inter 2.3, 2 = 22) BOTTON val, size and 1 4, 25, 20 ,50 " ho?	RECORD M (MD) SA number) 6, 27, 26 1es 1	CKS CEMENT*	7/8" screen (82. bepth i Non buction	MD) ACI NTERVAL	30. 812E 2-3/8'' ID. SHOT. F (MD)	DEPTH 0D 1 TRACTURE, AMOUNT	H SET (MD) O, 648 ' CEMENT : AND KIND WELL ST	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL DEED CATUS (Producing or
8-5/8" OD 5 ¹ / ₂ " OD 29. 31. PERFORATION RECO 10,721, 22, 64, 10,765.	28# 17# TOP (MD) OED (Inter 2.3, 2 = 22) BOTTON val, size and 1 4, 25, 20 ,50 " ho?	RECORD M (MD) SAU number) 6, 27, 20 6, 27, 20 100 METHOD (Flow	CKS CEMENT*	7/8" screen (82. bepth i Non buction	MD) ACI NTERVAL	30. 812E 2-3/8'' ID. SHOT. F (MD)	DEPTH 0D 1 TRACTURE, AMOUNT	N SET (MD) 0,648' CEMENT :	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL USED CATUS (Producing or n)
8-5/8" OD 5 ¹ / ₂ " OD 29. 31. PERFORATION RECC 10,721, 22, 64, 10,765, ' 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST	28# 17# TOP (MD) OED (Inter 2.3, 2 = 22	botton val, size and s 4, 25, 20 ,50 " ho PRODUCTION F Flowis	RECORD M (MD) SAU number) 6, 27, 20 6, 27, 20 100 METHOD (Flow	CKS CEMENT*	7/8"	MD) ACC NTERVAL	30. 81ZE 2-3/8'' ID, SHOT, F (MD) (MD) (MD) (MD) (MD) (GAS-MCF)	DEPTH OD 1 TRACTURE. AMOUNT	H SET (MD) O, 648 ' CEMENT : AND KIND WELL ST shut: SI, TER-BBL.	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL USED TATUS (Producing or n), WOPLC GAS-OIL RATIO
8-5/8" OD 5 ¹ / ₂ " OD 29. 31. PERFORATION RECC 10,721, 22, 64, 10,765.' 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST 1/23/85	28# 17# TOP (MD) OBD (Inter 2.3, 2. = 22 ON HOURS TH 5	botton val, size and s 4, 25, 20 ,50 " ho PRODUCTION N Flowis ESTED CH Va	RECORD M (MD) SAU number) 6, 27, 20 les METHOD (Flow ng oke size rious	CKS CEMENT* 8, 63, PROI oing, gas lift, pu PROD'N. FOR TEST PERIOD	7/8" screen (82. DEPTH I NOT DUCTION umping—siz 011—BBL 3	ACC MD) ACC NTERVAL NERVAL NERVAL	30. SIZE 2-3/8'' ID. SHOT. F (MD)	DEPTH OD 1 TRACTURE, AMOUNT	H SET (MD) O, 648 ' CEMENT : AND KIND WELL ST shut-i SI, TER-BBL. O	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL DBED CATUS (Producing or n) WOPLC GAS-OIL RATIO 42333:1
8-5/8" OD 5 ¹ / ₂ " OD 29. 31. PERFORATION RECC 10,721, 22, 64, 10,765.' 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST 1/23/85 FLOW. TUBING PRESS.	28# 17# TOP (MD) ORD (Inter 23, 24 = 22 ON HOURS TR 5 CASING PI) BOTTON val, size and s 4, 25, 20 ,50 " ho PRODUCTION N Flowis ESTED CH Va RESSURE CA 24	RECORD M (MD) SAU number) 6, 27, 20 1es METHOD (Flow ng OKE BIZE	CKS CEMENT* 8, 63, PRGI ping, gas lift, pt PROD'N. FOR TEST PERIOD OILBBL.	7/8" screen (82. DEPTH I NOT DUCTION umping—siz 011—BBL 3	MD) ACI NTERVAL ICE	30. SIZE 2-3/8'' ID. SHOT. F (MD)	DEPTH OD 1 TRACTURE. AMOUNT	H SET (MD) O, 648 ' CEMENT : AND KIND WELL ST shut-i SI, TER-BBL. O	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL DBED CATUS (Producing or m) WOPLC GAS-OIL RATIO 42333:1 DIL GRAVITY-API (CORR.)
8-5/8" OD 5 ¹ / ₂ " OD 29. 31. PERFORATION RECC 10,721, 22, 64, 10,765.' 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST 1/23/85	28# 17# TOP (MD) ORD (Inter 23, 2 = 22 ON HOURS TH 5 CASING PH Pkr) BOTTON val, size and s 4, 25, 20 ,50 " ho PRODUCTION N Flowin ESTED CH Va RESSURE CA 24	RECORD M (MD) SAU number) 6, 27, 20 les METHOD (Flow ng OKE SIZE rious LCULATED HOUB RATE	CKS CEMENT* 8, 63, PROI oing, gas lift, pu PROD'N. FOR TEST PERIOD	7/8" screen (82. DEPTH I NOT DUCTION umping—siz 011—BBL 3	ACC MD) ACC NTERVAL NERVAL NERVAL	30. SIZE 2-3/8'' ID. SHOT. F (MD)	DEPTH OD 1 TRACTURE, AMOUNT	H SET (MD) O, 648 ' CEMENT : AND KIND WELL ST shut-i SI, TER-BBL. O	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL USED FATUS (Producing or n) WOPLC GAS-OIL RATIO 42333:1 DIL GRAVITY-API (CORR.) 57.7
8-5/8" OD 5 ¹ / ₂ " OD 29. 812E 31. PERFORATION RECC 10,721, 22, 64, 10,765, ' 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST 1/23/85 FLOW. TUBING PRESS. 2891# 34. DISPOSITION OF GA	28# 17# TOP (MD) ORD (Inter 23, 2 = 22 ON HOURS TH 5 CASING PH Pkr) BOTTON val, size and s 4, 25, 20 ,50 " ho PRODUCTION N Flowin ESTED CH Va RESSURE CA 24	RECORD M (MD) SAU number) 6, 27, 20 les METHOD (Flow ng OKE SIZE rious LCULATED HOUB RATE	CKS CEMENT* 8, 63, PRGI ping, gas lift, pt PROD'N. FOR TEST PERIOD OILBBL.	7/8" screen (82. DEPTH I NOT DUCTION umping—siz 011—BBL 3	MD) ACI NTERVAL ICE	30. SIZE 2-3/8'' ID. SHOT. F (MD)	DEPTH OD 1 TRACTURE, AMOUNT	A SET (MD) O, 648 ' CEMENT : AND KIND WELL ST shut: SI, TER-BBL. O.	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL USED FATUS (Producing or n) WOPLC GAS-OIL RATIO 42333:1 DIL GRAVITY-API (CORR.) 57.7 ED BY
8-5/8" OD 5 ¹ / ₂ " OD 29. 812E 31. PERFORATION RECC 10,721, 22, 64, 10,765, ' 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST 1/23/85 FLOW. TUBING PRESS. 2891# 34. DISPOSITION OF GA SI, WOPLC 35. LIST OF ATTACH M	28# 17# TOP (MD) OBD (Inter 2.3, 2. = 22 ON HOURS TH 5 CASING PH Pkr AS (Sold, und) BOTTON val, size and s 4, 25, 20 ,50 " ho PRODUCTION N Flowin ESTED CH Va RESSURE CA sed for fuel, ve	RECORD M (MD) SAU number) 6, 27, 20 1es METHOD (Flow ng OKE SIZE rious LCULATED HOUB BATE DISCULATED HOUB BATE TIOUS	CKS CEMENT* 8, 63, PRGI oing, gas lift, pt PROD'N. FOR TEST PERIOD OILBBL. 14.4	7/8"	MD) ACI NTERVAL Le e and ty 	30. 81ZE 2-3/8'' ID, SHOT, F (MD) ype of pump GAS-MCF. 127 X CAS-MCF.	DEPTH OD 1 TRACTURE, AMOUNT	I SET (MD) (),648' CEMENT : AND KIND WELL ST shut-i SI, TER-BBL. () I WITNESSI	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL USED FATUS (Producing or n) WOPLC GAS-OIL RATIO 42333:1 DIL GRAVITY-API (CORR.) 57.7 ED BY
8-5/8" OD 5 ¹ / ₂ " OD 29. BIZE 31. PERFORATION RECC 10,721, 22, 64, 10,765, 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST 1/23/85 FLOW. TUBING PRESS. 2891# 34. DISPOSITION OF GA SI, WOPLC 35. LIST OF ATTACHM DST #1, 10g	28# 17# TOP (MD) OBD (Inter 23, 2 = 22 ON HOURS TH 5 CASING PI Pkr AS (Sold, und MENTS (S as 1) BOTTON val, size and s 4, 25, 20 ,50 " hol PRODUCTION N Flowin ESTED CH Va RESSURE CA sed for fuel, ve isted in	RECORD M (MD) SAU number) 6, 27, 20 1es METHOD (Flow METHOD (Flow Item 26	CKS CEMENT* 8, 63, PRGI oing, gas lift, pt PROD'N. FOR TEST PERIOD OILBBL. 14.4 above &	7/8"	MD) ACC NTERVAL Le e and ty MCF. 610	30. 812E 2-3/8'' ID. SHOT. F (MD)	DEPTH OD 1 TRACTURE, AMOUNT	N SET (MD) 0,648' CEMENT : AND KIND WELL ST shut-i SI, TER-BBL. 0. 1 WITNESSI Jack I	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL USED CATCS (Producing or n) WOPLC GAS-OIL RATIO 42333:1 DIL GRAVITY-AFI (CORR.) 57.7 ED BY Lane
8-5/8" OD 5 ¹ / ₂ " OD 29. 31. PERFORATION RECC 10,721, 22, 64, 10,765.' 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST 1/23/85 FLOW. TUBING FRESS. 2891# 34. DISPOSITION OF GA SI, WOPLC 35. LIST OF ATTACHM DST #1, log 36. I hereby certify	28# 17# TOP (MD) OBD (Inter 2.3, 2. = 22 OON HOURS TH 5 CASING PI Pkr AS (Sold, und MENTS (S as 1) that the formation of the) BOTTON val, size and s 4, 25, 20 ,50 " hol PRODUCTION N Flowin ESTED CH Val RESSURE CA RESSURE CA sed for fuel, ve isted in oregoing and a	RECORD M (MD) SAU number) 6, 27, 20 1es METHOD (Flow METHOD (Flow Item 26	CKS CEMENT* 8, 63, PRGI oing, gas lift, pt PROD'N. FOR TEST PERIOD OILBBL. 14.4 above &	7/8"	MD) ACC NTERVAL Le e and ty MCF. 610	30. 812E 2-3/8'' ID. SHOT. F (MD)	DEPTH OD 1 TRACTURE, AMOUNT	A SET (MD) O, 648 ' CEMENT : AND KIND WELL ST shut-i SI, TER-BBL O I WITNESSI Jack I Vailable rec	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL USED FATUS (Producing or n) WOPLC GAS-OIL RATIO 42333:1 DIL GRAVITY-API (CORR.) 57.7 ED BY Lane Ords
8-5/8" OD 5 ¹ / ₂ " OD 29. BIZE 31. PERFORATION RECC 10,721, 22, 64, 10,765, 33.* DATE FIRST PRODUCTION 1/16/85 DATE OF TEST 1/23/85 FLOW. TUBING PRESS. 2891# 34. DISPOSITION OF GA SI, WOPLC 35. LIST OF ATTACHM DST #1, 10g	28# 17# TOP (MD) OBD (Inter 2.3, 2. = 22 OON HOURS TH 5 CASING PI Pkr AS (Sold, und MENTS (S as 1) that the formation of the) BOTTON val, size and s 4, 25, 20 ,50 " hol PRODUCTION N Flowin ESTED CH Val RESSURE CA RESSURE CA sed for fuel, ve isted in oregoing and a	RECORD M (MD) SAU number) 6, 27, 20 1es METHOD (Flow METHOD (Flow Item 26	CKS CEMENT* 8, 63, PRGI oing, gas lift, pt PROD'N. FOR TEST PERIOD OILBBL. 14.4 above &	7/8" SCREEN (MD) ACI NTERVAL Le e and ty 	30. SIZE 2-3/8" ID. SHOT. F (MD)	DEPTH OD 1 TRACTURE, AMOUNT	A SET (MD) O, 648 ' CEMENT : AND KIND WELL ST shut-i SI, TER-BBL O I WITNESSI Jack I Vailable rec	PACKER SET (MD) 10,648' SQUEEZE, ETC. OF MATERIAL USED CATCS (Producing or n) WOPLC GAS-OIL RATIO 42333:1 DIL GRAVITY-API (CORR.) 57.7 ED BY Lane

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: "Stacks ("ment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEFTH INTERVAL TESTED, CUSH	CONES : ZONES OF FORO D, CUSHION US	SITY AND CONTE	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OVEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. G	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP)P
Lower Bone Springs	7375'	7425	<pre>DST #1 = Top Recorder: IH 3252, IIF 144, FIF 590, ISIP 2755, IFF 654, FFF 1210, FSIP 2755, FH 3236. Bottom Recorder: IH 3345, IIF 469, FIF 630, ISIP 2790, IFF 720, FFF 1255, FSIP 2790, FH 3273. Tool opened 30 mins = 3.5# on ½# ck @ surf, strong blow. ISIP 1 hr FFL 1 hr, weak blow, no gas to surf. FSI 2 hrs. POH w/tools. Rec 2604' fluid, rev 1.6 bbls of oil & gas cut drlg mud. No water cushion</pre>	NAME Dean Wolfcamp Cisco Strawn Atoka Morrow Miss Sh.	меля. DEPTH 7514' 7753' 8781' 9717' 10,105' 10,571' 10,831'	TRUE VERT. DEPTE
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