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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-85

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
FEB 11 1985
O. C. D.
ARTESIA, OFFICE

Operator
Hondo Oil & Gas Company ✓
Address
P. O. Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 11	Well No. 1	Pool Name, including Formation Siemprig Wildest Morrow Gas	Kind of Lease State, Federal or Fee Fed	Lease No. NM-54184
Location Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>2110</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>18S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1384, Artesia, N.M. 88257</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>11</u>	Twp. <u>18S</u>	Rge. <u>28E</u>	Is gas actually connected? <u>No</u>	When <u>SI, WOPLC 7/22/84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11/22/84	Date Compl. Ready to Prod. 1/23/85	Total Depth 10,950'	P.B.T.D. 10,867'					
Elevations (DF, RKB, RT, GR, etc.) 3636.8' GR	Name of Producing Formation Morrow Gas	Top Oil/Gas Pay 10,721'	Tubing Depth 10,648'					
Perforations 10,721, 22, 23, 24, 25, 26, 27, 28, 63, 64, 10,765'			Depth Casing Shoe 10,950'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17½"	13-3/8" OD	443'	600 sx					
11"	8-5/8" OD	2771'	1275 sx					
7-7/8"	5½" OD	10,950'	1275 sx					
	2-3/8" OD	10,648'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 127	Length of Test 5 hrs	Bbls. Condensate/MMCF 23.6	Gravity of Condensate 57.7°
Testing Method (pitot, back pr.) back pr.	Tubing Pressure (Shut-in) 3171#	Casing Pressure (Shut-in) Pkr	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elizabeth L. Bush
(Signature)

Drlg. Engr.

(Title)

1/28/85

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 24 1986, 19

BY Original Signed By
Les A. Clements

TITLE Supervisor District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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C.C.S.
HOBBS OFFICE