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Appropriate District Office
DISTRICT

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of new mexico Energy, Minerais and Natural Resources Γ arument

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION	I
TO TRANSPORT OIL AND NATURAL GAS	

l	T	O TRAN	SPO	RT OIL	AND NAT	URAL GA	<u>IS</u>					
Openator Anadarko Petroleum Corporation								Well API No. 3001525086				
Address			exic	o 882	11-0130			f				
Resson(s) for Filing (Check proper box) New Well	Check proper box) Other (Please explain) Change in Transporter of:											
Change in Operator	Casinghead	Gm 🗌 C	Condens	ate 🚺				.	<u>O. C. D.</u>	<u> </u>		
If change of operator give nameARC	0 0il 8	Gas C	ompa	nv. P	0. Box	<u>1610, N</u>	lidland,		702	κ μ		
						,	,					
IL DESCRIPTION OF WELL A Lease Name FEDERAL 11	NU LEA	Well No. Pool Name, including 1 S. EMPIRE M			g Formation MORROW G	AS	1	Kind of Lease State, Federal or Fee		Fed. Leans No. NM 54184		
Location Unit LetterF	:16	50 F	ieat Fro	m The!	lorth Line	and 2110	Fo	st From The .	West	Line		
Section 11 Township	18S	P	Lange	28E	, NN	(PM,			Eddy	County		
III. DESIGNATION OF TRANS Name of Authonized Transporter of Oil Pride Operating Co.		or Condensa		XX	Address (Give	2436, A				nt)		
Name of Authorized Transporter of Casing	read Gas		x Dry (Gas XX		address to wi				net)		
El Paso Natural Gas Co.									<u>co 88252</u>			
If well produces oil or liquida, give location of tanks.	Umit	-	Twp.	• •	Is gas actually		Whea	1 22/86				
by bounder of this. If this production is commingled with that fr	F I		85_	<u> 28E</u>		es	/	22/00		- <u>.</u>		
IV. COMPLETION DATA	om my oue	a sense or bo	JOI, BIA	e commung.								
Designate Type of Completion -	(X)	Oil Well		ias Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded						Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth					
Perforations						Depth Casing Shoe						
	Т	UBING.	CASE	NG AND	CEMENTI	NG RECOR	Ð					
HOLE SIZE					DEPTH SET			SACKS CEMENT				
	ļ							 				
		<u> </u>										
V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR A	LLOWA	BLE	oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 ho	63.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump. gas lift, elc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size / 1-15-93					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF Eng DP					
GAS WELL						sue/MMCF		Covint	Condensate			
Actual Prod. Test - MCF/D	Length of	Test			Bois. Conce			Clavity Of				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved								
Signature Dan Kernaghan Division Operations Manager					By_	By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title (915)682-1666					TitleSUPERVISOR, DISTRICT I							
Date			682- phone /									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections L II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.