Form 3160-5 (June 1990)

## UNARTES ATEM 88210-2834 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN

FORM APPROVED				
Budget Bureau No	. 1004-013			
Expires: March	ı 31. 1993			

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals	5. Lease Designation and Serial No.  NM-54184  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	N/A 7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Sas Other	N/A  8. Well Name and No.	
2. Name of Operator Anadarko Petroleum Corporation	Federal 11 #1	
3. Address and Telephone No.  PO Box 37, Loco Hills, NM 88255 505/677-2411  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-015-25086  10. Field and Pool, or Exploratory Area	
1650' FNL & 2110' FWL Sec. 11, T18S, R28E	Empire South, Morrov II. County or Parish, State Eddy, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE BEROR	T OP OTHER DATA	

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION		TYPE OF ACTION	
	X Notice of Intent	Abandonment	Change of Plans	
	Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
		Other	Dispose Water (Note: Report results of multiple completion on Well	
3. Desc	tibe Proposed or Completed Operations (Clearly state all		Completion or Recompletion Report and Log form.)	

- ertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 1. RU plugging unit.
- 2. Run freepoint & determine 100% free (csg). Chem cut at this point (100%).
- 3. TOH w/csq.
- 4. TIH w/tbg to 50' below cut off point. Circ hole w/Brine gel. Spot 150 sx Class C, plug w/2% CaCL.
- 5. Pull up hole @ 1000'. SD. WOC 12 hrs. Notify BLM.
- 6. Tag up on cement. (Lowest tag 50' above cut off).
- 7. Pull up hole to 2825' & spot 120 sx Class C Plug. 8. Pull up hole to 500' & spot 120 sx Class C Plug.
- 9. Spot 75 sx Plug @ surface.
- 10. Cut off & cap well head.
- 11. RD PU.
- 12. Plug & Abandon
- 13. Restore surface to BLM specifications.

SEE PAGE 2.

(This space for Federal or State office use)  (ORIG. 369.) JOE G. LARA  Approved by Conditions of approval, if any:	Tide Petroleum Engineer	Date _ S 23 /97
14. I hereby certify that the foregoing is true and correct  Signed Herbert	Title Field Foreman	Date 08-28-97