RECEIVED EV P. O. BO		ATION DIVISIO ox 2008 w mexico 87501	Form (Revise	C-104 8d 10-1-78
U S.G. 6. LANID OFFICE INANSPONTEN OFENATION PRONATION OFFICE		DR ALLOWABLE AND SPORT OIL AND NATL	IRAL GAS	
Fred Pool Operating Co	٥.			
Addie P. O. Box 1393, Roswe				
Reason(s) for filing (Check proper be		Other (Pleas	e explainj	
New Well Recomptellon Change in Ownership	Change in Transporter ol: Oil Dry G Casinghead Gas Condo		well name from Texaco State #2	#2 to
If change of ownership give name and address of previous owner				
L DESCRIPTION OF WELL AND) I F 45F			
Lease Nome Texaco State	Well No. Pool Name, Including		Kind of Lease	Lease No.
	2 Artesia, Queen	ueen GR SA State, Federal or Fee State		647 366
-	90Feet From The <u>south</u> L	ne and 330	Feet From The	
		20 E , NMPN		C
Line of Section 16 T	-mohip 18-S Range	<u>28-E</u> , NMPN	• Eddy	County
Nerve of Authorized Transporter of C Koch Oil Company		Address (Give address	to which approved copy of this form Nichita, Kansas _ 6720	
Name of Authorized Transporter of C		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.	Unit Sec. Twp. Rge.	Bartlesville, (
give location of tanks.	M 16 18-S 28-E		l	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling orde	r number:	
Designate Type of Complet	Oll Well Gas Well	New Well Workover	Deepen , Plug Back Same i	Res'v. Diff. Res'v.
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.	,
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECOR		EMENT
HOLE SIZE	CASING & TUBING SIZE			
HOLE SIZE	CASING & TUBING SIZE			
HOLE SIZE	CASING & TUBING SIZE			· · · · · · · · · · · · · · · · · · ·
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	OR ALLOWABLE (Test must be a	fier recovery of iotal volu epth or be for full 24 hours Producing Method (Flow	me of load oil and must be equal to a	or exceed top allow-
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