

## OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

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FEB 8 1985

REQUEST FOR ALLOWABLE  
AND

O. C. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fred Pool Operating Co

Address

P. O. Box 1393 Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease #
Texaco State	2	Artesia, Queen GR SA	State, Federal or Fee State	647-3
Location				
Unit Letter	M	990 Feet From The South	Line and 330 Feet From The West	
Line of Section	16	Township 18S	Range 28E	NMPM, Eddy Coun

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Koch Oil Company	P.O.Box 2256 Wichita, Kansas 67201	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	Bartlesville, Okla. 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	16
		18S
		28E

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Re
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-13-84	1-17-85	2568	2475					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3611 GR	Grayburg/San Andres	2137 ft.	2076					
Perforations	2342					Depth Casing Shoe		
2137-39; 2179-81; 2198; 2210; 2247-49; 2299-2300; 2313; 2247-43								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	351	350 sx C; C, 2% Ca
7 7/8	5 1/2	2568	300 sx Hal. lite,
			300 sx C1 C
	2 3/8	2076	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-18-85	1-18-85	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
25bbls	25 bbls.	0	tstm

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			60mp + BK
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.President  
(Title)

Fred Pool Operating Company

(Date)

2-4-85

## OIL CONSERVATION DIVISION

APPROVED FEB 26 1984  
Original Signed By  
Lester A. Clements  
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devi-  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of oil  
well name or number, or transporter, or other such change of condi-Separate Forms C-104 must be filed for each pool in mul-  
tiple completed wells.