Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		, Minerals and Nat	ew Mexico ural Resources Department TION DIVISION				Revised See Instr at Botton	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210			ox 2088		()CT 18'90)		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALLOWAR	BLE AND A	UTHORI		C. C. D. RTESIA, OFFI	CE		
Operator	/	ANSPORT OIL	AND NAT	URAL G	AS Well A	PI No.		·	
THE EASTLAND OIL CO					, I ,	······································			
P. O. DRAWER 3488, Reason(s) for Filing (Check proper box) New Well Recompletion		in Transporter of: Dry Gas Condensate		(Please expl	ain))9/01/90				
	ED POOL DRILI					NM 88201			
I. DESCRIPTION OF WELL AND LEASE			Chata			f Lease Lease No. Frienkou Frex 647-366			
TEXACO STATE	. 990	Feet From The _S		ind33		et From The	WEST	Line	
Section 16 Townsh	18S	Range 28E	, NM			EDDY		County	
I. DESIGNATION OF TRA			RAL GAS						
ame of Authorized Transporter of Oil NAVAJO CRUDE OIL PU ame of Authorized Transporter of Casi	X or Cond RCHASING CO.		Address (Give	X 159,	ARTESIA,	, NM 8821	.0		
PHILLIPS PETROLEUM			BARTLESV Is gas actually	ILLE, C					
well produces oil or liquids, ve location of tanks.	Unit Sec. M 16	Twp. Rge. 18S 28E	YES			L-10-84			
this production is commingled with that. COMPLETION DATA	t from any other lease of	or pool, give commingle $00 - 2$	ing order number 82028	<u></u>					
Designate Type of Completion	oii wa	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
rforations			<u> </u>			Depth Casing	Shoe		
······································	TUBINO	G, CASING AND	CEMENTIN	G RECOR	D	1			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
TEST DATA AND REQUE	ST FOR ALLOW	ABLE	he equal to or ex	ceed top all	ownhie for this	denth or he fo	r full 24 hour	s.)	
L WELL (Test must be after te First New Oil Run To Tank	recovery of total volum Date of Test	e of load ou and must	Producing Meth	od (Flow, pi	imp, gas lift, ei	(c.)			
ngth of Test	Tubing Pressure	· · · · · · · · · · · · · · · · · · ·	Casing Pressure	<u>.</u>		Choke Size	poster 10-2		
-			Water - Bbls.			Gas-MCF Ghant			
tual Prod. During Test	Oil - Bbls.		Water - Doix				Ong		
AS WELL itual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
ting Method (pitot, back pr.)	Tubing Pressure (Shi	Casing Pressure (Shui-in)			Choke Size				
OPERATOR CERTIFIC					ISERVA		IVISIO	N	
I hereby certify that the rules and regu. Division have been complied with and is true and complete to the best of my	that the information gi	ervation ven above			_	2 3 199			
Aparine Prod	/								
Signature TRAVIS REED PRODUCTION SUPERINTENDENT			By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS						
Printed Name 10/05/90 Date	915/	Title 683-6293	Title_		VISOR, DI	STRICT I			
	10	ephone No.							

- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.