STATE OF NEW MEXICO	- OU CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78				
	RECEIVED BY P. O. BC	DX 2088 N MEXICO 87501					
	AUG 08 1985						
LAND OFFICE		RALLOWABLE					
TAANSPORTER UAS	ARVESTATION TO TRANS	ND PORT OIL AND NATURAL GAS					
PADRATION OFFICE							
Fred Pool Drilling,	Inc.						
P. O. Box 1393, Roswe	ell, N.M. 88201						
Reason(s) for filing (Check proper box	Bild Bransporter of:	Other (Please explain)					
New Well							
Change in Ownership	Casinghead Gas XX Conde	nsate					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of Lea	se Lease No.				
Comstock Federal	#1 Artesia Q-Gb-	-SA State, Fede	ral or Foo Fed NM42410				
	)Feet From The_SLir	ne and <u>1650</u> Feet From	The W				
10	anahip 185 Range		Eddy County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45					
Nome of Authorized Transporter of Off	or Condensate	Address (Give address to which appl	oved copy of this form is to be sent)				
Name of Autorized Transporter of Ca	nghead Gas 🕅 🛛 or Dry Gas 🗌		oved copy of this form is to be sent)				
Phillips Petroleum Com	Dany Unit Sec. Twp. Rge.	Bartlesville, Oklahoma	a 74004				
If well produces of or liquids, give location of tanks.	N 12 18 27						
COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back   Same Res'v. Dill. Res'v				
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Late Spuddod	Dete Compi. Reddy to Piou.						
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Pact ID-3				
			8-16-85				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow Foot II 5				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) 12-5-86				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size to bornitorly Fich				
		Water - Bbls.	Gas • MCF				
Actual Prod. During Test	OII-Bbla.						
	·		· · · · · · · · · · · · · · · · · · ·				
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Teeting Method (pitot, back pr.)	Tubing Pressure (shnt-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	L CE		ATION DIVISION				
i hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		APPROVED AUG 16 1985 Original Signed By Mike Williams TITLE Oil & Gas Inspector					
						This form is to be filed in	compliance with MULE 1104.
				(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
Production Clerk		tests taken on the well in accordance with HULE it. All sections of this form must be filled out completely for allow					
(Tille) 8-7-85		able on new and recompleted	wells, It ill and VI for changes of owne				
. (Date)		Fill out only Sections 1, it. it. such thanks of condition well name or number, or transporter, or other such thanks of condition Separate Forms C-104 must be filed for each pool in multiple.					
		completed wella.					