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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 18 '90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR AL	LOWAE	BLE AND	AUTHORI	IZATION	O. C. D.			
TO TRANSPORT OIL AND NATURAL GAS							ARTESIA, OFFICE			
THE EASTLAND OIL COMPANY							30-015-25100			
Address P. O. DRAWER 3488, M	MIDLAND, TX	79702				. <u></u>				
Reason(s) for Filing (Check proper box)				Oth	er (Please exp	lain)				
New Well	r	in Transpor								
Recompletion Change in Operator	Oil Casinghead Gas	Conden	r	EFF	ECTIVE 0	9/01/90				
Camigo in o position	D POOL DRIL			. O. BO	(1393, 1	ROSWELL,	NM 88201			
II. DESCRIPTION OF WELL	AND LEASE							- ₁		
Lease Name COMSTOCK FEDERAL	Well N	ES LUISIAN I			C Lease No. Federal or Feex NM42410					
Location Unit LetterN	330	Feet Fro	om The	S Lin	e and1	650 F∞	et From The	W	Line	
Section 12 Townshi	p 18S	Range	27E	, NI	мрм,		EDDY		County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Or Condensate NAVAJO CRUDE OIL PURCHASING					P. O. DRAWER 175, ARTESIA, NM 88210					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas PHILLIPS PETROLEUM				Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OK 74004						
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge. 27 £	Is gas actuall	y connected?	When	7 01/11/85			
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, giv	e commingl	ing order num	ber:			<u></u>		
	Oil W	ell C	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready	to Prod.		Total Depth	l	<u> </u>	P.B.T.D.			
					Top Oil/Gas Pay Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Depth Casing Shoe			
Perforations							Depti Casing .			
				CEMENTI			54	CKS CEME	ENT	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			- SA	CKS CEIVIL	_111	
					+					
V. TEST DATA AND REQUES	T FOR ALLOV	VABLE					L		,	
OIL WELL (Test must be after re	ecovery of total volun	ne of load o	il and must	be equal to or	exceed top all	lowable for this ump, gas lift, e	depih or be for	full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test		Producing ivi	euiou (Piow, p	<i>ωπ</i> φ, gas .y., c.		Poster	dID-3		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	10-	26-90	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		01	
GAS WELL	<u> </u>						T = 10 10 10 10 10 10 10 10 10 10 10 10 10			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF COM	PLIAN	CE		OIL CON	NSERVA	ATION D	IVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved OCT 2 3 1990						
. , ,	TIOMICORE AND DELICIT			Date	Approve	ed <u>601</u>				
Maus Kled				By ORIGINAL SIGNED BY						
TRAVIS REED PRODUCTION SUPERINTENDENT Title				MIKE WILLIAMS						
Printed Name 10/04/90		683-62		Title	SUPER	VISOR, DI S	STRICT IF			
Date		elephone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.