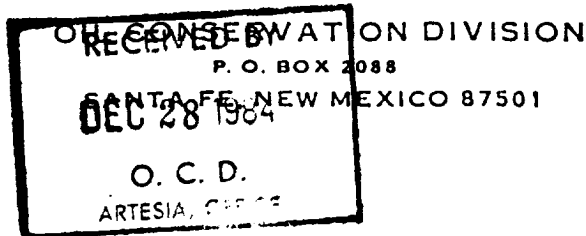


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.	8. Farm or Lease Name Nix GP
	9. Well No. 2
	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3317' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1875'. Ran 45 joints 5-1/2" 14# ST&C casing set 1874'. 1-regular guide shoe set 1874'. Float collar set 1833'. Cemented w/200 sx C1 C w/2% CaCl2 and .5% CF-2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:00 PM 12-8-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. Cement did not circulate. WOC 18 hrs. WIH and perforated 1527-1770' w/15 .50" holes as follows: 1527, 43, 55, 69, 81, 1604, 20, 27, 43, 51, 58, 67, 1720, 45 and 70'. Acidized perforations 1527-1770' w/2000 gals 15% DS-30 acid. WIH and reperforated 20 .50" holes as follows: 1533, 47, 51, 59, 63, 74, 79, 85, 91, 97, 1616, 24, 36, 47, 54, 62, 70, 81, 90 and 1705'. Sand frac'd perforations 1527-1770' w/80000 gals gelled KCL water, 10000# 100 Mesh and 165000# 20/40 sand

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 12-26-84
Original Signed By Leslie A. Clements TITLE Supervisor District II DATE DEC 31 1984
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____