

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

JAN 8 1985

REQUEST FOR ALLOWABLE
AND

O.C.D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Nix GP	Well No. 2	Pool Name, Including Formation Atoka San Andres	Kind of Lease State, Federal or Fee	Lease Fee
Location Unit Letter <u>0</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>18S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 S. 4th, Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 22	Twp. 18s	Rge. 26e	Is gas actually connected? Yes	When 1-6-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Reservoir, Diff. Res. <input type="checkbox"/>
Date Spudded 12-4-84	Date Compl. Ready to Prod. 1-6-85		Total Depth 1875'		P.B.T.D. 1800'		
Elevations (DF, RKB, RT, GR, etc.) 3317' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 1527'		Tubing Depth		
Perforations 1527-1770'					Depth Casing Shoe 1874'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/4"	8-5/8"		909'		350		
7-7/8"	5-1/2"		1874'		200		
	2-7/8"		1507'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

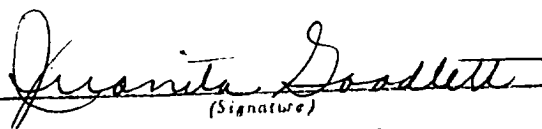
Date First New Oil Run To Tanks 12-30-84	Date of Test 1-6-85	Producing Method (Flow, pump, gas lift, etc.) Pumping		Post ID-2 1-18-84 Camp + RK
Length of Test 24 hrs	Tubing Pressure 20	Casing Pressure 20	Choke Size Open	
Actual Prod. During Test 112	Oil-Bbls. 31	Water-Bbls. 81	Gas-MCF 33	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Supervisor

(Title)

1-8-85

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 11 1984, 19Original Signed By Leslie A. ClementsBY Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.