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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PROMOTION OFFICE	
Operator	

RECEIVED BY CONSERVATION DIVISION  
P. O. BOX 2088  
JAN 11 1985 SANTA FE, NEW MEXICO 87501  
O. C. D.  
ARTESIA, OFFICE  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR  
Yates Petroleum Corporation  
Address  
207 South 4th St., Artesia, NM 88210  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Gates AAC  
Well No.  
2  
Pool Name, Including Formation  
Atoka San Andres  
Kind of Lease  
State, Federal or Fee  
Fee  
Location  
Unit Letter  
D  
990 Feet From The North Line and 990 Feet From The West  
Line of Section  
22  
To Township  
18S  
Range  
26E  
NMPM  
Eddy  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Refining Co.  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 159, Artesia, NM 88210  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Yates Petroleum Corporation  
Address (Give address to which approved copy of this form is to be sent)  
207 S. 4th, Artesia, NM 88210  
If well produces oil or liquids, give location of tanks.  
Unit  
C  
Sec.  
22  
Twp.  
18s  
Rge.  
26e  
Is gas actually connected?  
Yes  
When  
12-27-84

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest. ☐  
Date Spudded  
11-29-84  
Date Compl. Ready to Prod.  
1-6-85  
Total Depth  
1800'  
P.B.T.D.  
1738'  
Elevations (DF, RAB, RT, GR, etc.)  
3348' GR  
Name of Producing Formation  
San Andres  
Top Oil/Gas Pay  
1433'  
Tubing Depth  
1417'  
Perforations  
1433-1676'  
Depth Casing Shoe  
1800'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
12-1/4"  
7-7/8"  
CASING & TUBING SIZE  
8-5/8"  
5-1/2"  
2-7/8"  
DEPTH SET  
914'  
1800'  
1417'  
SACKS CEMENT  
600  
300

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
12-27-84  
Date of Test  
1-6-85  
Producing Method (Flow, pump, gas lift, etc.)  
Pumping  
Length of Test  
24 hrs  
Tubing Pressure  
20  
Casing Pressure  
20  
Choke Size  
Open  
Actual Prod. During Test  
20  
Oil - Bbls.  
9  
Water - Bbls.  
11  
Gas - MCF  
37  
GOR 411

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pilot, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Production Supervisor  
1-11-85  
(Date)

OIL CONSERVATION DIVISION  
JAN 16 1985  
APPROVED  
BY  
Original Signed By  
Leslie A. Clements  
Supervisor District II  
TITLE  
This form is to be filed in compliance with RULE 111.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple.