

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTRECEIVED BY
OIL CONSERVATION DIVISION
FEB 6 1985 P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.

WELL COMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
WIND-DRIVE	✓
OPERATOR	✓

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Yates Petroleum Corporation ✓		3. Address of Operator		207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name	
4. Location of Well		UNIT LETTER I LOCATED 1750 FEET FROM THE South LINE AND 330 FEET FROM East LINE OF SEC. 22 TWP. 18S RGE. 26E NMPM		12. County		Eddy		8. Farm or Lease Name	
15. Date Spudded		12-9-84		16. Date T.D. Reached		12-13-84		9. Well No.	
17. Date Compl. (Ready to Prod.)		1-28-85		18. Elevations (DF, RKB, RT, GR, etc.)		3316' GR		10. Field and Pool, or Wildcat	
20. Total Depth		1875'		21. Plug Back T.D.		1821'		Atoka San Andres	
22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools		19. Elev. Casinghead	
24. Producing Interval(s), of this completion - Top, Bottom, Name		1603-1786' San Andres		25. Was Directional Survey Made		No		27. Was Well Cored	
26. Type Electric and Other Logs Run		Gamma Ray-Neutron		28. CASING RECORD (Report all strings set in well)		30. TUBING RECORD		29. Perforation Record (Interval, size and number)	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record	
8-5/8"		24#		863'		12-1/4"		400 SX	
5-1/2"		14#		1875'		7-7/8"		300 SX	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
2-7/8"		1587'		PACKER SET		-		-	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		1603-1786'		w/2000g. 15% acid.		SF w/80000g. gel KCL. 10000#	
100 Mesh + 180000# 20/40 sd.		-		-		-		-	
Date First Production		1-16-85		Production Method (Flowing, gas lift, pumping - Size and type pump)		Pumping		Well Status (Prod. or Shut-in)	
Date of Test		1-28-85		Hours Tested		24		Choke Size	
Flow Tubing Press.		15#		Casing Pressure		15#		Calculated 24-Hour Rate	
Oil - Bbl.		7		Gas - MCF		12		Water - Bbl.	
Oil Gravity - API (Corr.)		37°		Test Witnessed By		Juan Fuentes		-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		35. List of Attachments		Deviation Survey		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED		Production Supervisor		DATE		2-4-85		-	