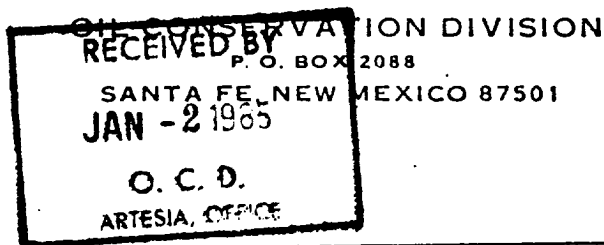


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1750</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	8. Farm or Lease Name Flint GU
	9. Well No. 3
	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3316' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1875'. Ran 45 joints 5-1/2" 14# casing set 1875'. 1-Regular guide shoe set 1875'. Float collar set 1833'. Cemented w/300 sx Class C w/.6% CF-1 and .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 9:00 AM 12-14-84. Bumped plug to 1000 psi, released pressure, held OK. WOC 18 hrs. Tested casing to 1000 psi for 30 minutes, okay. WIH and perforated 1626-1783' w/15 .50" holes as follows: 1626, 35, 41, 45, 58, 67, 75, 86, 91, 97, 1704, 23, 28, 68, and 83'. Acidized perfs 1626-1783' w/2000 gals 15% NEFE acid. WIH and reperforated 1603-1786' w/22 .50" holes as follows: 1603, 10, 16, 38, 43, 48, 52, 63, 69, 72, 79, 82, 88, 96, 1700, 06, 17, 26, 31, 58, 80 and 86'. Frac'd perforations 1603-1786' w/80000 gals gelled KCL water, 10000# 100 Mesh and 180000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams TITLE Production Supervisor DATE 1-2-85

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE _____

Oil & Gas Inspector

JAN 11 1985

CONDITIONS OF APPROVAL, IF ANY: