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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
AUG 15 1985
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 10-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name
State JL 36

9. Well No.
6

10. Field and Pool, or Wildcat
Turkey Track Seven Rivers/
On/Ch/SA

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Tenneco Oil Company ✓

3. Address of Operator
7990 IH 10 West, San Antonio, Tx 78230

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM
THE West LINE OF SEC. 36 TWP. 18S RGE. 29E NMPM

15. Date Spudded 3/7/85 16. Date T.D. Reached 3/15/85 17. Date Compl. (Ready to Prod.) 4/1/85 18. Elevations (DF, RKB, RT, GR, etc.) 3445' RKB 19. Elev. Casinghead 3437'

20. Total Depth 2920 21. Plug Back T.D. 2845' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
TOP: Seven Rivers 1576' - 1673'
Middle: Queen 2309' - 2589'
Bottom: Grayburg/San Andres 2694' - 2844'

25. Was Directional Survey Made
26. Type Electric and Other Logs Run
Dual Laterolog-Micro SFL CNL-FDC 27. Was Well Cored
SWC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	308	12 1/4"	200 sxs Class "C"	
5 1/2"	15.5	2910	7 7/8"	875 sxs Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2700'	NA

31. Perforation Record (Interval, size and number)

INTERVAL	SIZE
2840'-45' (2JSPF); 2468, 70, 72, 74, 76, 77, 78, 79, 80, 82	
2694'-2700' (2JSPF); 2398-2404 (1SPF); 1576-82 (1SPF)	
2574, 76, 78, 80, 85, 87, 89; 2309-33 (1SPF)	
2538-45 (1SPF); 1667-73 (2SPF); 1649-63 (1SPF)	
2490-94 (2SPF); 1608-19 (1SPF); 1588-98 (1SPF)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2694-2844	45000 gals x linked gel frac
2309-2589	104000 gals x linked gel frac
1576-1673	65000 gals x linked gel frac

33. PRODUCTION

Date First Production 4/2/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (20-125-RHBC-12-4-4) Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/25/85	24	open		10	19	158	1900

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
30 psi	30 psi		10	19	158	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Steven Carter TITLE Production Engineer DATE 8/13/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 1095	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1572	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2301	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2626	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2739	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
330	1095	765	Salt				
1095	1572	477	Anhydrite				
1572	1621	49	Sand				
1621	1650	29	Anhydrite				
1650	1673	23	Sand				
1673	2301	628	Anhydrite & Dolomite				
2301	2348	47	Sand				
2348	2390	42	Anhydrite & Dolomite				
2390	2405	15	Sand				
2405	2453	48	Anhydrite & Dolomite				
2453	2920	467	Dolomite & Sand				