14	STATE OF NEW MEXICU INGY AND MINIFRALS DEPARTMENT	OIL CONSERVATION DIVI		Form C-104 Revised 30-1-78		
	011 1 107 110 044 11400		DX 2088	RECEIVED BY	1	
		SANTA FE, NEV	W MEXICO 87501	والانتها المتنابية والمتوسية ومالا		
	U 8.U.8,			<b>AUG 15</b> 1985		
	LAND DEFICE		R ALLOWABLE	O. C. D.		
ы	CAS V OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANS				
•-	Civerator Tenneco Oil Company					
	Address					
	7990 IH 10 West, Sa					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explo	un)		
	New Well X Recompletion	OII X Dry Go				
	Change in Ownership	Casingheod Gas 🗌 Conde				
	If change of ownership give name					
	and address of previous owner					
1.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Lease Name	Well No. Pool Name, Including F	even Rivers/Qn/Go/SA		Lease No.	
	State JL 36			· · · · · · · · · · · · · · · · · · · ·	_l	
	Unit Letter M :	Feet From The South Lir	660 Fee	West		
		190 -	29E , NMPM,	Eddy	County	
	Line of Section 36 To	wnship 185 Range	202 , NMPM,			
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	ch approved copy of this form is	to be testi	
	Name of Authorized Transporter of Of				to be senty	
	Permian Permin 1.9/1/20 Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas		Box 1183, Houston, Tx 77001 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Attn	Neal Porter	4000 Penbrook, Odes			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. J 36 188 29E	is gas actually connected?	When 7-18-85		
	give location of tarks.  J  36  18S  29E  yes  7-18-85    If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA	Oil Well Gas Well			s'v. Diff. Res'v	
	Designate Type of Completing		X i i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2845'		
	3/7/85	4/1/85	2920 Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 3445' RKB	*tame of Producing Formation SR-Q-Gb-SA	Seven Rivers 157	07001		
	Perforations		<i></i>	Depth Casing Shoe 2910'		
	1576 - 2844 2910 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
	12 4"	8 5/8"	308	200		
	7 7/8"	<u>5 ½"</u> 2 3/8"	2910	875		
		2 3/8	2700			
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of total volume of			
••	OIL WELL	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pum,		- 30-85	
	Date First New Oil Run To Tanks 5/1/85	7/25/85	pumping	•	np + BK	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	R	
	24 hours	30	30 Water-Bble.	Gas-MCF		
	Actual Prod. During Test	OII-Bbis. 10	158	19	$\bigcirc$	
			GOR 1400.1			
	GAS WELL	Length of Test	Bbla, Condenagte/MMCF	Gravity of Condensat		
	Actual Frod. Test-MCF/D					
	Teating Method (pitot, back pr.)	Tubing Presews (shut-in)	Coming Pressure (Shut-in)	Choke Size		
				ERVATION DIVISION		
••	CERTIFICATE OF COMPLIAN	IFICATE OF COMPLIANCE		AUC 28 1985		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By			
			This form is to be filed in compliance with RULE 1104.			
	( Jusan Le	2DT	If this is a request f	or allowable for a newly dril companied by a tabulation	led or deepene of the deviation	
	fSien	atwe)	I tests taken on the well	A SCORDENCE WITH HULK I	**	
		ing Analyst	All sections of this able on new and recompl	All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	8-12-85		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl			
	(De	ule)				
			completed wells.			