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State of New Mexico RECEIVED nergy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions

TRICT III O Rio Brazos Rd., Aztec, NM 87410	C. D.	FOR A	LLOW	ABLI	EAN	ID AUTH	HORIZA	ATION	Operator	Gass		
TO TRANSPORT OIL AND NATURAL GAS								Well Al	Well API No.			
erator	1 0											
Fina Oil & Chemica	Company v											
tress	Toyas 70	702-2	990									
Box 2990, Midland, son(s) for Filing (Check proper box)		-				Other (Ple	sse explai	n)				
w Well		e in Transp		-,`								
completion	On	∐ Dry C	_									
ange in Operator	Casinghead Gas	Cond	ensate								:	
nange of operator give name address of previous operator												
	AND LEASE											
DESCRIPTION OF WELL				cluding	ng Formation ack 7R/QN/GB/SA			Kind o	Lease Stat Federal or Fee	le Le	ase No.	
State JL 36	6	<u> </u>	irkey	Trac	<u>ck /</u>	R/QN/G	3/ SA			l		
cation				_			660	_	et From The	Nest	Line	
Unit LetterM	_ :660	Fect	From The	<u> </u>	uth_	_ Line and	900	Fe	et From The	NC3C		
	100	Dana		9E		, NMPM,	Edo	vi			County	
Section 36 Townshi	p 18S	Rang	<u> </u>	<u> </u>		,						
DESIGNATION OF TRAN	SPORTER OF	F OIL A	ND NA	TUR	AL (GAS				is to be se		
me of Authorized Transporter of Oil	□X or Co	ondensate					r <i>ess to wh</i>	<i>ich approvea</i> idland	copy of this fo	79702	· u)	
Koch Oil Company_				_+	P.U.	.BOX 30	09, N	idland,	copy of this fo		nt)	
ime of Authorized Transporter of Casin	ghead Gas X	_	ry Gas		Addres 400	l Penbr	nok.	Odessa,	Texas	79760	·	
Phillips Petroleur	n Corporati	Twp		Rge.	ls gas	actually con	nected?	When				
well produces oil or liquids, se location of tanks.	Unit Sec.		2	- 1	_	es						
this production is commingled with that	from any other lea	se or pool,			ng orde	r number:						
. COMPLETION DATA								· 	Di - Di	Icama Basiv	Diff Res'v	
		Well	Gas Wo	ell	New	Well W	orkover	Deepen	Plug Back	Same Res'v	l l	
Designate Type of Completion	1 - (X)				Total	Depth		.L	P.B.T.D.	<u> </u>		
ate Spudded	Date Compl. Re	ady to Pick	.									
TOTAL DEPT. CR. stell	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Depth Casing Shoe			
erforations									Depth Casir	ig Snoe		
						E) WID IC	DECOL	<u> </u>				
		TUBING, CASING AND				DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING	CASING & TUBING SIZE				DEPTH SET			Pat ID-3			
									6-9-89			
									who WT: PER			
										J		
. TEST DATA AND REQUI	EST FOR ALL	OWAB	LE		<u>. </u>					c		
OIL WELL (Test must be after	recovery of total v	olume of le	oad oil an	d must	be equ	ial to or exc	eed top al	lowable for to	his depth or be	for full 24 no	<u>ws.)</u>	
Date First New Oil Run To Tank	Date of Test				Produ	icing Metho	d (Flow, p	oump, gas lift	, eic.)			
					Cacia	g Pressure			Choke Size	;		
Length of Test	Tubing Pressur	e			Casii	ig i ressure						
	Oil - Bbls.				Wate	r - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bois.											
	1											
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls	. Condensat	e/MMCF		Gravity of	Condensate		
Actual Prod. 1681 - MICIAD												
Testing Method (pitot, back pr.)	Tubing Pressu	re (Shut-in)	_,	Casi	ng Pressure	(Shut-in)		Choke Siz	.e		
samme sessan flames and to A						 -						
VI. OPERATOR CERTIF	ICATE OF C	OMPL	IANCI	Ε		\sim		NICED	VATION	DIVISI	ON	
I hamber confife that the rules and re	gulations of the Oil	Conservat	ion			U		さるログ				
Division have been complied with a	ind that the informa	uon given	above		11		_		JUN 5	2 1989		
is true and complete to the best of n	ny knowledge and l	belief.				Date /	Approv					
Dona the day						ORIGINAL SIGNED BY						
Neva Herndon						ByMIKE WILLIAMS						
Signature Neva Herndon, Sc		iction	Cleri	k	-			SUPER'	VISOR, DI	STRICT IT		

915-688-0608

Neva Herndon,

Printed Name

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.