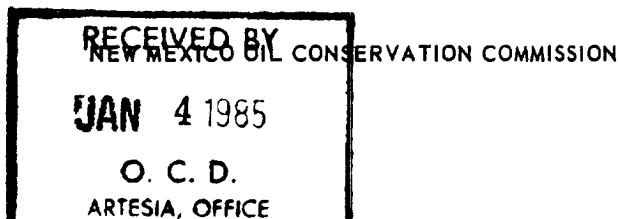


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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator H & S OIL COMPANY ✓ 3. Address of Operator SUITE 303 FIRST NATIONAL BANK BLDG., ARTESIA NM 88210 4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name LATTION 9. Well No. 2 10. Field and Pool, or Wildcat ATOKA-YESO 11. Shaded area 12. County EDDY
15. Elevation (Show whether DF, RT, GR, etc.) 3301 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>PERFORATE AND TREAT</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-84 Perfed from 3203 to 3540. Spot BP at 3560.

12-28-84 Spot acid, pulled tubing, fraced with 1790 bbls. Average rate 84bpm at 2850, ave. pressure isp 1230#, 10 min. 990, 15 min. 950, 900 sks. 20/40 sand, 200 sks. 12.20 sand.

12-29-84 Retrived BP, set below 3127'. Perfed from 2835 to 3082. Spot acid, start second stage frac.86100 gal. fluid, 1280 sacks 20/40 sand, 750 sacks 12/20 sand. Breakdown at 3100 psi. ISP 1070#, 15 min. 840#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard R. Spencer TITLE Partner DATE 1-3-85

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ DATE JAN 16 1985

CONDITIONS OF APPROVAL, IF ANY: