STATE OF NEW	MEXICO	~			.	f c Re	orm C-105 evised 10-1-78 45F
ENERGY AND MINERALS			SISERVA		VISION	So Indica	te Type of Leuse
NO. 07 COPIED HEEEIVE	•		Р. С. ВО			State	
DISTRIBUTION		ND - Rainin	A FE, NEW	MEXICO	87501		Dil & Cas Lease No.
SANTA FE FILE							
U.S.Q.3.	WELL	COMEL DI	ON OR RECO	MPLETION	REPORT A	ND LOG	UTTITITITITITITI
LAND OFFICE		RTESIA, OFFIC	CE				
manner BA	ML					7. Unit A	greement Name
19. TYPE OF WELL	••• []	GAS					
	WELL X	WELL		OTHER		8. Farm a	or Lease Name
b. TYPE OF COMPLET		PLUG) DIFF.			Latt	ion
NEW X WORL WELL OVER 2. Name of Operator	DEEPENL	васк Ц	RESVA.	OTHER		9. Well N	0.
H & S Oil	Company					2	
J. Address of Operator	company					•	und Pool, or Wildcat
Suite 303	, Fist Natl	.Bank Bl	dg Ar	tesia, M	M 88210	Atok	a-Glonieta-Yeso
4. Location of Well	, 1150 Maci		- 8 -			11111	
UNIT LETTER P	660		Sout		660	FEET FROM	
UNIT LETTER	LOCATED	FEET FROM	4 THL	7//////	11118117	12. Count	w AUIIIIII
THE East	23	18S	26E		////X////	Edd	
THE LINE OF S	16. Date T.D. Heacht	ed 17. Dute Co	pinpl. (Ready to	roa.) [18. c	levations (DF ₁	RKB, RT, GR, etc.) 1	9. Elev. Cashinghead
12/14/84	12/21/84	1/4/	85	3.	SOI GR		
20. Total Depth	21. Plug Bac		22. If Multip	le Compl., Ho	w 23. Intervo Drilled	Is , Rotary Tools	Cable Tools
3666'			Many			3666	
24. Producing Interval(s), of this completion -	Top, Bottom, I	Nam e				25. Was Directional Survey Made
Yeso - 283							Yes
Yeso - 285	5 60 5540						
26. Type Electric and O	ther Logs Run						Was Well Cored
Gamma Ray				_		<u> N</u>	0
28.		CASIN	IG RECORD (Re	port all string			
CASING SIZE	WEIGHT LB./FT.	DEPTHS	ЕТ НО	LESIZE	CEME	NTING RECORD	AMOUNT PULLED
8 5/8"	24#	913'	1	0 3/4"		. Class C	
5 1/2"	15.5#	3666'		7 7/8"	420 sks	<u>.1t.wt.250</u>	sks.Class.C
						TURNIC R	
29.	LINER	RECORD		r	30.	TUBING R	
SIZE	TOP	воттом	ACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3424'	
				L ₁		RACTURE, CEMENT	SQUEEZE, ETC.
31. Perforation Record	(Interval, size and num	iber)		32.			KIND MATERIAL USED
3203 to 354050 - 18 shots DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2835 to 308250 - 18 shots 3203 - 3540 Spot acid, fraced w/1790bb							
2835 to 30	18250- 1	8 Shous		f_{11}	id 900 sl	$s_20/40$ sand	1,200sks12/20san
					- 3082	Spot acid.f	raced w/86100ga
		•				s20/40sand.	750sks12/20sand
			PRO		14,12000		
33. Date First Production	Production	Method (Flow	ing, gas lift, pum		nd type pump)	Well S	tatus (Prod. or Shut-in)
Dute First Production 1/26/85	Pump					Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MC		Gas—Oil Ratio
3/3/85	24		Test Period	43	3.	and the second s	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas -	1	ater — Bbl.	Oil Gravity - API (Corr.)
		How Rate	43			378	36
14. Disposition of Gas	(Sold, used for fuel, v	ented, etc.)				Test Witness Herber	t R. Spencer
Vented				. <u>. </u>			• • • • • • • • • • • • • • • • • • • •
35. List of Attachments Gamma Ray	Neutron Log	g, Direc	tional Su	irvey			
36, I hareby certi/y tha	t the information show	n on both sides	of this form is t	rue and compl	cte to the best o	j my knowledge and bo	ett e j.
-1/1	141.10						
Kerker Kerk	mit Vr.O.	Ann	TITLE	Part	ner	DATE _	3/6/85
SIGNED TOOL							
	/						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not jater than 20 days after the completion of any newly-dified or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vortical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Silurian T. Simpson T. Simpson T. Ellenburger T. Granite T. Delaware Sand T. Bone Springs T	T. Ojo Alamo T. Kirtland Fruitland T. Pictured Cliffs T. Cliff House T. Cliff House T. Cliff House T. Menefee T. Menefee T. Mancos T. Gallup Base Greenhorn T. Dakota T. Todilto T. Entrada T. Wingate T. Permian T. Penn. "A"	T. Penn. "B"			
No. 1, from	3540	AS SANDS OR ZONES 				
No. 2, from			to			
No. 3, fram	to	No. 6, from				
Include data on rate of water ir	IMPORT	ANT WATER SANDS mee in hole.				

No. 1	1,	from	.to	feet.	
No. 2	2,	from	.to	_feet.	
No. S	S ,	from	.to	ícet.	••••••••••••••••••••••••••••••••••••••
No. 4	4,	from			
	•	FORMATION	RECORD (Attach additional sheets if ne	ecessary)

То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
						1
						•
	Το			in Feet	in Peet	To in Feet Formation From 10 in Feet



MAR -6 1985

ARTESIA, NEW MEXICO 88210

O. C. D. ARTESIA, OFFICE

470

December 31, 1984

H & S Oil Company First National Bank Building Suite 303 Artesia, NM 88210

> Re: Lattion #2 660' FSL & 660' FEL Sec. 23, T18S, R26E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
507'	1/2°
930'	l 1/4°
1504'	l l/2°
2030'	3/4°
2534'	3/4°
3018'	1°
3513'	1°
3666'	1 3/4°

Very truly yours,

B. N. Muncy Jr. Secretary

STATE OF NEW MEXICO COUNTY OF EDDY S

The foregoing was acknowledged before me this 31st day of December, 1984.

rne NOTARY PUBLIC

