## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

Drawer DD Arcesia. MM.

DISTRICT OFFICE #2

Jan. thru Apr. 1985 NO. 2180 N

## SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE \_\_\_\_\_\_\_\_ March 13, 1985

PURPOSE	ALLOWABLE ASSIGNMENT - NEW WILL			
Effective March	1, 1985 an allowable of 43 barrels of oil per day is			
hereby assigned	to H & S Oil Company, Lattion #2-P-23-18-26 in the			
Atoka Glorieta	Yeso Pool.			
L - P	·			
MP – P				
	Mar. Total - 1333 bbls. Apr. Total - 1290 bbls.			
	Form Yeso Perfs 2835' - 3540' TD - 3666' Comp 1-4-85			
LAC:fc				
H & S 011 Co.				
NRC PP				
	OIL CONSERVATION DIVISION			
	Rev En land			
	DISTRICT SUPERVISOR			

í	NO. OF COPIES RECEIVED			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE VV	RECEIVED BY	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	OIL	MAR -6 1965		
	TRANSPORTER GAS	O. C. D.		
		ARTESIA, OFFICE		
1.	PRORATION OFFICE			
	ዘ & S Oil Company	/		
	Address	+1 Park Bldg - Arts	esia NM 88210	
	Reason(s) for filing (Check proper box)	atl.Bank Bldg Arte	Other (Please ernlain)	
	New Well	Change in Transporter of:	EX # 2-702	until 5/11/85 1 6(15/85
	Recompletion	Oil Dry Ga		2(13)=3
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Lattion	2 Atoka, Glor	ieta, Yeso State, Federal	or Fee Fee
	Location		660	Eact
	Unit Letter <u>P</u> ; 660	Feet From The South Lin	e and Feet From 1	he <u>East</u>
	Line of Section 23 Tow	mship 18S Range	26E , NMPM, Ed	dy County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil Navajo Refining Con		Box 159 - Artesia,	
	Nave of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Company		Bartlesville, Oklahoma 74004	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When NO.	'n
	give location of tanks.	<u></u>		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Date Compr. Ready to From	1 -	
	Date Spudded	1/4/85	35551 3666	
	Date Spudded 12/14/84 Elevations (DF, RKB, RT, GR, etc.)	1/4/85 Name of Producing Formation	35551 3666 Top Oil/Gas Pay	Tubing Depth
	12/14/84 Elevations (DF, RKB, RT, CR, etc.) 3301 GR	1/4/85 Name of Producing Formation Yeso	35551 3666 Top Oll/Gas Pay 2835	3424 '
	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations	Name of Producing Formation Yeso	Top Oil/Gas Pay 2835	
	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations	Name of Producing Formation Yeso Dts .50 3203 to 354	Top Oil/Gas Pay 2835	3424 Depth Casing Shoe
	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Periorations 2835 to 3082 18 sha HOLE SIZE	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE	Top Oil/Gas Pay   2835   0 18 shots .50   D CEMENTING RECORD   DEPTH SET	3424 ' Depth Casing Shoe SACKS CEMENT
	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations 2835 to 3082 18 sho HOLE SIZE 10 3/4"	Name of Producing Formation Yeso Ots .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8"	Top Oil/Gas Pay 2835 0 18 shots .50 D CEMENTING RECORD DEPTH SET 913'	3424 ' Depth Casing Shoe SACKS CEMENT 700 sks.
	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Periorations 2835 to 3082 18 sha HOLE SIZE	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE	Top Oil/Gas Pay   2835   0 18 shots .50   D CEMENTING RECORD   DEPTH SET	3424 ' Depth Casing Shoe SACKS CEMENT
	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations 2835 to 3082 18 sho HOLE SIZE 10 3/4"	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8'' 5 1/2'' 2 7/8	Top Oil/Gas Pay 2835 0 18 shots .50 CEMENTING RECORD DEPTH SET 913' 3666' 	3424 Depth Casing Shoe SACKS CEMENT 700 sks. 670 sks.
v.	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations 2835 to 3082 18 sho HOLE SIZE 10 3/4"	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8'' 5 1/2'' 27/8 OP ALLOWABLE (Test must be a	Top Oil/Gas Pay 2835 0 18 shots .50 DEPTH SET 913' 3666' 3424 Ster recovery of total volume of load oil	3424 Depth Casing Shoe SACKS CEMENT 700 SKS. 670 SKS.
V.	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations 2835 to 3082 18 sho HOLE SIZE 10 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8'' 5 1/2'' 2 7/8 OR ALLOWABLE (Test must be a able for this du	Top Oil/Gas Pay 2835 0 18 shots .50 CEMENTING RECORD DEPTH SET 913' 3666' 	3424 Depth Casing Shoe SACKS CEMENT 700 SKS. 670 SKS.
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v.	12/14/84 Elevations (DF, RKB, RT, CR, etc.) 3301 GR Perforations 2835 to 3082 18 sho HOLE SIZE 10 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 1/26/85 Length of Teet	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8'' 5 1/2'' 27/8 OR ALLOWABLE (Test must be a able for this de Date of Test	Top Oil/Gas Pay 2835 0 18 shots .50 D CEMENTING RECORD DEPTH SET 913' 3666' 2422' Sfer recovery of total volume of load oil epth or be for full 24 houre) Producing Method (Flow, pump, gas li	3424 Depth Casing Shoe SACKS CEMENT 700 SKS. 670 SKS.
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	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations 2835 to 3082 18 shu HOLE SIZE 10 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 1/26/85 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 5 1/2" 27/8 OR ALLOWABLE (Test must be a able for this da Date of Test 3/3/85 Tubing Pressure Oil-Bble. 43 Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 2835 0 18 shots .50 D CEMENTING RECORD DEPTH SET 913' 3666' 3424' Ster recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Pump Casing Pressure Water-Bble. 378 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAR 12	3424 Depth Casing Shoe SACKS CEMENT 700 SKS. 670 SKS. 70 SKS
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	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations 2835 to 3082 18 shd HOLE SIZE 10 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 1/26/85 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Developing here here complied	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 5 1/2" 27/8 OR ALLOWABLE (Test must be a able for this da Date of Test 3/3/85 Tubing Pressure Oil-Bble. 43 Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay   2835   0 18 shots .50   DEPTH SET   913'   3666'   3424   fter recovery of total volume of load oil   epth or be for full 24 howrs)   Producing Method (Flow, pump, gas li,   Pump   Casing Pressure   Water-Bble.   378   Bble. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSERVA   APPROVED MAR 19   ORIGINAL SIC	3424 '   Depth Casing Shoe   SACKS CEMENT   700_SkS.   670_SkS.   670_SkS.   and must be equal to or exceed top allows   (t, etc.) 107_15_85   700_SkS.   Gas-MCF   30   Gravity of Condensate   Choke Size   Choke Size   ATION COMMISSION   1985   SNED   00445
	12/14/84 Elevations (DF, RKB, RT, GR, etc.) 3301 GR Perforations 2835 to 3082 18 shd HOLE SIZE 10 3/4" 7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 1/26/85 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Developing here here complied	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 5 1/2" 2 7/8 OR ALLOWABLE (Test must be a able for this da Date of Test 3/3/85 Tubing Pressure Oil-Bbls. 43 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay   2835   0 18 shots .50   DEPTH SET   913'   3666'   3424   fiter recovery of total volume of load oil   pth or be for full 24 hours)   Producing Method (Flow, pump, gas li,   Pump   Casing Pressure   Water-Bble.   378   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSERVA   APPROVED MAR 19   ORIGINAL SIC   BYBY LARRY BR   GEOLOGIST N	3424 '   Depth Casing Shoe   SACKS CEMENT   700_SkS.   670_SkS.   670_SkS.   670_SkS.   Gravity of condensate   Choke Size   Gravity of Condensate   Choke Size   Choke Size   Gravity of Condensate   Choke Size   SNED   OCHS   IMOLD
	12/14/84   Elevations (DF, RKB, RT, GR, etc.)   3301 GR   Periorations   2835 to 3082 18 shu   HOLE SIZE   10 3/4"   7 7/8"   TEST DATA AND REQUEST F   OIL WELL   Date First New Oil Run To Tanks   1/26/85   Length of Test   24 hrs.   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   CERTIFICATE OF COMPLIAN   I hereby certify that the rules and Commission have been complied above is true and complete to th	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8'' 5 1/2'' 2 7/8 OR ALLOWABLE (Test must be a able for this da Date of Test 3/3/85 Tubing Pressure Oil-Bbls. 43 Length of Test Tubing Pressure (Shut-1s) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Top Oil/Gas Pay 2835 0 18 shots .50 DEPTH SET 913' 3666' 3424 fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li, Pump Casing Pressure Water-Bble. 378 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED MAR 19 ORIGINAL SIC BY BY LARRY BR GEOLOGIST N TITLE This form is to be filed in	3424 '   Depth Casing Shoe   SACKS CEMENT   700_SkS.   670_SkS.   670_SkS.   670_SkS.   Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"Colspan="2">Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2">Colspan="2"Colspan="2"Colspan="2"Colspan="2">Colspan="2"Cols
	12/14/84   Elevations (DF, RKB, RT, GR, etc.)   3301 GR   Periorations   2835 to 3082 18 shu   HOLE SIZE   10 3/4"   7 7/8"   TEST DATA AND REQUEST F   OIL WELL   Date First New Oil Run To Tanks   1/26/85   Length of Test   24 hrs.   Actual Prod. During Test   GAS WELL   Actual Prod. Test-MCF/D   Testing Method (pitot, back pr.)   CERTIFICATE OF COMPLIAN   I hereby certify that the rules and Commission have been complied above is true and complete to th	Name of Producing Formation Yeso Dts .50 3203 to 354 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 5 1/2" 2 7/8 OR ALLOWABLE (Test must be a able for this da Date of Test 3/3/85 Tubing Pressure Oil-Bbls. 43 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay 2835 0 18 shots .50 D CEMENTING RECORD DEPTH SET 913' 3666' 3424' fiter recovery of total volume of load oil epth or be for full 24 hows) Producing Method (Flow, pump, gas li, Pump Casing Pressure Water-Bble. 378 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED MAR 19 ORIGINAL SIC BY GEOLOGIST - M TITLE This form is to be filed in	3424 '   Depth Casing Shoe   SACKS CEMENT   700 SKS.   670 SKS.   670 SKS.   Gravity of condensate   Choke Size   Gravity of Condensate   Choke Size   Condensate   Choke Size   Compliance with RULE 1104.   weble for a newly drilled or deepened or depleted or depleted or deplete

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

(Title)

3/6/85