

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
OTHER Bjm	✓
OPERATOR	✓

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED BY

MAY 31 1985

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Allie Lee "ABH"

9. Well No.

1

10. Field and Pool, or Wildcat
Atoka Glorieta Yeso

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROMTHE West LINE OF SEC. 34 TWP. 18S RGE. 26E NMPM

15. Date Spudded 3-16-85	16. Date T.D. Reached 3-22-85	17. Date Compl. (Ready to Prod.) 5-18-85	18. Elevations (DF, RKB, RT, GR, etc.) 3359' GR	19. Elev. Casinghead
-----------------------------	----------------------------------	---	--	----------------------

20. Total Depth 3820'	21. Plug Back T.D. 3759'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools X
--------------------------	-----------------------------	----------------------------------	--

24. Producing Interval(s), of this completion - Top, Bottom, Name

2670-3663' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	900'	12-1/4"	525 SX	
5-1/2"	14#	3820'	7-7/8"	600 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	2601'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3315-3663' w/32 .42" holes		3315-3663'	w/5000g acid. SF w/80000g KCL,
2952-3195' w/39 .42" holes		80000# 20/40+60000# 12/20 sd,	1000g acid.
2670-2891' w/35 .42" holes - w/1500g. acid,		2952-3195'	w/1500g acid. SF w/80000g KCL,
SF w/80000g KCL, 80000# 20/40+80000# 12/20 sd.		80000# 20/40+80000# 12/20 sd,	3000g acid.
plus 3000g acid.			

33. PRODUCTION							
Date First Production 5-1-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-18-85	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 22	Gas - MCF 28	Water - Bbl. 300	Gas - Oil Ratio 1273/1
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate →	Oil - Bbl. 22	Gas - MCF 28	Water - Bbl. 300	Oil Gravity - API (Corr.) 38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Allen Howell35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 5-21-85