

DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
ANDRECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR -3 1985O. C. D.
ARTESIA, OFFICEForm O-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

Operator Gulf Oil Corp.

Address P.O. Box 670 Hobbs, NM 88240

Person(s) for filing (Check proper box)

New Well ☐ Change in Transporter of ☐

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) Gas Connected

Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Artesia Hdr. Com</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Navajo Upper Penn</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>211595</u>
Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>18S</u> Range <u>28E</u> , N.M.P.M., <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Refining</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 159 Artesia, NM 88210</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>Phillips Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Perimeter Avenue, Dallas, TX 79761</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Soc. <u>23</u>	Twp. <u>18S</u>	Rge. <u>28E</u>	Is gas actually connected? <u>Yes</u>	When <u>3-25-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Since last Prod. Test	Prod. Test
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Levelations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Post ID-3
4-5-85
Add 671 PP

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James H. Lunn
(Signature)
for AREA ENGINEER
(Title)
4-1-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 4 1985, 19____

Original Signed By
Les A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.