16.1.18 16.1.18 16.1.18 10.18 10.18	2-49-89
Compared and a service of the servic	The second secon
RATION DIVISION CEWMEXICO BTSOI RATIO TESTS RATIO TESTS COMMENTON RATIO TESTS CHOKE TBG. ALL ALL ALL ALL ALL ALL ALL AL	23 18 29 18 20 20 20 20 20 20 20 20 20 20 20 20 20
DIXIN III	
STATE OF NEW MEXICO STATE OF NEW MEXICO FIERT LO MINERALS DEPARTMENT ENERGY LO MINERALS DEPARTMENT ENERGY LO MINERALS DEPARTMENT	Lourd H.
VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	OIL CONSERVATION DIVISION
is true and complete to the best of my knowledge and belief.	Date Approved JAN 1 1 1992
Signature DT	By ORIGINAL SIGNED BY MIKE WILLIAMS
Printed Name	Title SUPERVISOR, DISTRICT I
Date 12/22/92 (715)682-73/6 Telephone No.	
 INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 Request for allowable for newly drilled or deepened well must be accompanie with Rule 111. All sections of this form must be filled out for allowable on new and meaning 	d by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C - 104 must be filed for each pool in multiply completed wells.

No well will be assigned an allowable greater than the amount of all produced on the official test. During gas-ait ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well in tecased by more than 31 percent. Operator is encouraged to take seventage of this 33 percent tolerance in order that well can be assigned tecased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 pela and a temperature of 40° F. Specific gravity base will be 0.40. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Maxico Oli Conservation Division in accordance with Mail original and one copy of this report to the district office of the New Maxico Oli Conservation Division in accordance with Mail 501 and appropriate pool rules.										ArtesiA St Comm.	Artesin St Comm.			е Р.О.ВОХ 670 Н	CHEVRON, U.S.A., INC.		STATE OF NEW MEXICO ENERGY 2000 MINERALS DEPARTMENT		
ell shell r ls enco he Divis MCP mes ubing pre					 			 		4	<u>></u>	хо.	WELL	HOBBS,			10 ATMENT		
te prod log. twied et twied et to the fo	_							 		6 23	6. E	c	-	NEW M					
to take to tak					 			 		+		ю	LOCATION	NEW MEXICO	100d				
a rate n a rate n					 	·				20	18 28		Ōz	88240	Travis upper			0	
of 15.01 Ing throu he New	produce.									2	2	2		40	44	GA	SANT		
ding the top t 25 percent to 15 pele and a 15 casing. 16 casing. 16 casing.	d on the offici				 -					111/86	14/86	TEST	DATEOF	TYPE	b	GAS-OIL RATIO TESTS	SANTA FE, NEW MEXICO 87501	OIL CONSERVATION DIVISION	
init allowable lerance in or temperature e inservation i							-			2:00	2210	SIZE	CHOKE	TYPEOF TEST - (X)	N	TIO TEST	MEXICO 87		
rd or that w of 60° 7. S D[v]=loa [-	 - -								35	35	PRESS.	TBG.	- Sch	-	S	501	U C N	
e for the pool in which well in rder that well can be assigned of 60° P. Specific gravity base Division in accordance with	-									160	140	ABLE	ALLOW.	Scheduled 🗙		12			
										24	44	7 OC 7			Edd				
					 •					07	0	BBLS.	WATER	Com	K				
Ige and	hereby								:	4.4	46.2		GRAV.	Complation					
is true and compl ledge and belief. Mell Le	certify			RECE						00	6.8	3068	-1 č				× •		
ete to the b	that the at		2 1393 1393	RECEIVED 61		0				220	85	м.с.ғ.	-1-				Form C-116 Revised 10-1-78		
is true and complete to the best of my km ledge and belief. A. Multure (Signature) Well Dealer	I hereby certify that the above informat	XI								2	1250	CU.FT/80	GAS - 0				78		

PAGE / OF / PAGES

- /

:

2-19-86 (Durs)

=