

allowable greater than the amount of oil produced on the official test.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

OIL CONSERVATION DIVISION  
P.O. BOX 2018  
SANTA FE, NEW MEXICO 87501

Form C-116  
Revised 10-1-78

Operator

CHEVRON, U.S.A., INC.

Pool

TRAVIS Upper Penn

County

Eddy

P.O. BOX 670

HOBBS, NEW MEXICO 88240

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME

WELL NO. LOCATION

DATE OF TEST

CHOKE SIZE

TBGS. PRESS.

DAILY ALLOW. ABLE

LENGTH OF TEST HOURS

WATER BBLs.

PROD. DURING TEST

OIL BBLs.

GAS M.C.F.

GAS - OIL RATIO CU.FT./BBL

Artesia St Comm.

1

G

23

18

28

2/14/86

2 1/2

35

140

24

0

46.2

68

85

1250

Artesia St Comm.

12

B

23

18

28

2/14/86

2 1/2

35

160

24

07

46.2

88

220

25

RECEIVED BY

FEB 21 1986

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

*(Signature)*  
J. L. Alexander  
(Title)  
Well Audit