

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY

JAN 22 1985

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MYCO Industries, Inc. ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FSL & 1980 FEL, Sec. 35-T18S-R29E

5. LEASE DESIGNATION AND SERIAL NO.

LC 062069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roadrunner Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Le Queen Grayburg - SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 35-T18S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3412' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ADD app'd for 3800

1-2-85. TD 4100'. Ran 99 jts 5-1/2" 15.5# K-55 casing set 4109'. Float shoe set 4109'. Float collar set 4067'. Cemented w/800 sx Class C w/.5% CF-1, .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 9:00 PM 1-2-85. Bumped plug to 1000 psi, released pressure, float and casing held okay. WOC 18 hrs. Tested casing to 1000 psi for 30 minutes, okay. Waiting on completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 1-15-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1985

*See Instructions on Reverse Side