RECEIVED BY		NM OIL CON Drawer DD	S. COMMISSION SUBMIT IN	PLICATE - 33-015-2514/0
Form 3160-3	LINIT	ED STATES	M 882100ther Instruct reverse sic	tlons on Budget Bureau No. 1004-0136 de) Expires August 31, 1985
DEC. 19 31984	DEPARTMENT	OF THE INTE	RIOR	5. LEASE DEBIGNATION AND BERIAL NO.
0. C. D.		LAND MANAGEME		NM-10907-A C10907-
ARTEN			EN, OR PLUG B.	ACK 6. IF INDIAN, ALLOTTEE OF THISE NAME
THE TYPE OF WORK				C
	L 🛛	DEEPEN	PLUG BAC	.K []
011. 577 048	LL OTHER		SINGLE MULTIPI	6. FARM OB LEARE NAME Mountain States Fede
2. NAME OF OPERATOR	Lauration Company	1505-6	23-2733)	9. WELL NO.
Santa Fe EXP	loration Compar	<u>iy v (303-07</u>	23-2733	1
P.O. Box 1130	5/Roswell, NM	88202		Turkey Track , SR , Q , Gbg ,
At surince		in accordance with any	State requirements.	11. SEC., T., R., M., OR BLK.
990' FI	EL & 330' FSL		· · · · · · · · · · · · · · · · · · ·	35-18S-29E
At proposed prod. zone			<i>M</i> , <i>i</i>	
INTANCE IN MILES A		REST TOWN OR POST OFFI		12. COUNTY OR PARISH 13. NTATE Eddy NM
		of Artesia, N	NO. OF ACRES IN LEASE	1 17. NO. OF ACEES ASSIGNED
D CONTAINCE FROM PROPOR SOCATION TO NEAREST PROPERTY OR LEASE LI	NE. FT.		353.66	TO THIS WELL 38.31
Alas to nearest drig.	unit line, if any)	19	PROPOSED DEPTH	20. ROTART OF CABLE TOOLS
TH NEAREST WELL, DR OR APPLIED FOR, ON THIS	B LEASE, FT.	3763 '	3500'	Rotary
ELEVATIONS (Show whe	ther DF, RT, GR, etc.) 423' GR			December 15, 1984
.		PROPOSED CASING A	ND CEMENTING PROGRA	AM
	SIZE OF CASING	WEIGHT FER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	350'	Circulate
7-7/8"	5-1/2"	14#	3500'	Sufficient to tie to base of salt at approx 1100' 950
				DEC121984
			a la	Isbad New Mexilo
•				ad New Mexica
		e moment is to deepen (or plug back, give data on	present productive sone and proposed new produc
If proposal is to	drill or acepen direction	nally, give pertinent da	ta on subsurface locations :	present productive sone and proposed new produc and measured and true vertical depths. Give blow
STATES STATE DESCRIB Siles If proposal is to preventer program, if an SIGNED	drill or acepen direction			s/AgentDATE12/3/84
SIGNED VILLE	drill or acepen direction			
SIGNED VILLE	1 Sum			s/Agent12/3/84
(The space for Fed	1 Sum		Steve L. Simmon	S/Agent
The spectrum of approved by	Arill or deepen direction 1 Summer leral or State office use) in Mark NAL, IF ANY:	TITLE	APPROVAL DATE REA MANA ALCANA CARLSEAD ALCANA CARLSEAD ALCANA CARLSEAD ALCANA CARLSEAD ALCANA CARLSEAD ALCANA	s/Agent12/3/84

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be				
erator						Well No.
SANTA F	E EXPLORATION	Township	Ronge	IN STATES FI		+
"P"	35	18 Sout		last	Eddy	
ual Footage Loo 330		outh line and	990	feet from the	East	line
und Level Elev.	reet nom the	11110 0110	Pool	Teer nom me	Dedic	ated Acreage;
3423.8	San And	res	Turkey Tra	ck, SR, Q,G	,SA	38.31 Acres
2. If more t		ted to the subject we	•		· · ·	
dated by o T Yes If answer this form No allowa forced-poo	is "no," list the if necessary.) ble will be assign	lifferent ownership is anitization, force-poo nswer is "yes," type owners and tract des ed to the well until a or until a non-stands	ling. etc? of consolidation scriptions which l ill interests have	ave actually be been consolida	een consolidated. 	(Use reverse side of ization, unitization,
sion.	.1	•			CER	TIFICATION
) 				tained herein is	that the information con- true and complete to the ledge and belief.
			•			•
· · .	8				Steve L.	Simmons
	 +		 		Steve L. Nome Agent	Simmons
	 				Name Agent Position	
· · · · ·	 				Name Agent Position	Exploration Com
					Nome Agent Position Santa Fe Company	Exploration Com
					Nome Agent Position Santa Fe Company November	Exploration Com 27, 1984
				WER .	Nome Agent Position Santa Fe Company November Date Luc J. I hernby certify shown on this p	Exploration Com 27, 1984
			ON HERS	HEL HEL	Name Agent Position Santa Fe Company November Date June J I hernby certify shown on this p notes of actual under my superv is true and com	Exploration Com 27, 1984 That the well location at was platted from field surveys made by me or fision, and that the same rect to the best of my
			ON HERSC I HERSC I L JC	HELES NO. 1	Nome Agent Position Santa Fe Company November Date June J. I hereby certify shown on this p notes of actual under my superv	Exploration Com 27, 1984 That the well location at was platted from field surveys made by me or fision, and that the same rect to the best of my
			HERSO HERSO HERSO L JO FROM STERE	HEL NES NO NO NO	Name Agent Position Santa Fe Company November Date Surveyed	Exploration Com 27, 1984
			UNERSC JUNSTERE	HEL NES NA	Name Agent Position Santa Fe Company November Date Surveyed	Exploration Com 27, 1984 that the well location at was platted from field surveys made by me or fision, and that the same rect to the best of my elief. vember 13, 1984
			O JIVIS TERE	HEL NES D LAND SOLUTION D LAND	Name Agent Position Santa Fe Company November Date June I hernby certify shown on this p notes of actual under my superv is true and con knowledge and b Date Surveyed Not	Exploration Com 27, 1984 that the well location at was platted from field surveys made by me or fision, and that the same rect to the best of my ellef. vember 13, 1984
			JIVIS TERE	HEL NES NO D LAND SO	Name Agent Position Santa Fe Company November Date June I hernby certify shown on this p notes of actual under my superv is true and con knowledge and b Date Surveyed Not Registered Profess	Exploration Com 27, 1984 that the well location at was plotted from field surveys made by me or fision, and that the same rect to the best of my ellef. vember 13, 1984



BOP STACK

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BOP ARRANGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: SERIAL NO.:

and hereby designates

	Santa Fe	Exploration Company
NAME:	P.O. Box	1136
ADDRESS:	Roswell,	New Mexico 88201

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 18 South, Range 29 East, N.M.P.M. Section 35: Lot 1 (SE/4 SE/4) Eddy County, New Mexico

Limited in depth to the base of the San Andres formation or 100' below depth drilled, whichever is the greater.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

FEATHERSTONE FARMS, LTD. BY :_____ ature of h Olen F. Featkerstone II, General Partner 17,17 West Second Roswell, NM 88201

(Address)

<u>______(Date)</u>

U.S. GOVERINGENT PRINTING OFFICE : 1978 0 - 277-141

SUPPLEMENTAL DRILLING DATA

SANTA FE EXPLORATION COMPANY WELL #1 MOUNTAIN STATES FEDERAL 330' FSL & 990' FEL, Sec 35 - 18S 29E EDDY COUNTY, NEW MEXICO

1. SURFACE FORMATION: Quaternary.

2.	ESTIMATED TOPS OF	GEOLOGICAL MARKE	RS (Ground Elevat	ion - 3423'):
	Salt	500 '	Queen	2200'
	Base Salt	1000'	Grayburg	2550'
	Yates	1500'	San Andres	3000'
	Seven Rivers	1650'		

3. ANTICIPATED POROSITY ZONES:

Water	-	above 300'	011	-	Grayburg
0i1	-	Yates	0i1	-	San Andres
0i1	-	Seven Rivers			
0i1	-	Queen			

4. CASING DESIGN:

<u>Size</u>	Interval	Weight	Grade	<u>Joint</u>
8-5/8"	0 - 350'	24#	J-55	STC
5-1/2"	0 - 3500'	14#	J-55	STC

5. <u>PRESSURE CONTROL EQUIPMENT</u>: An annular-type preventor or two ram-type preventors will be used.

6. CIRCULATING MEDIUM:

0 - 350'	Fresh water with gel added if needed for viscosity.
350 - 3500 [*]	Salt water conditioned as necessary for control of viscosity and water loss.

- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. <u>TESTING, LOGGING AND CORING PROGRAMS</u>: No coring or DST's are planned. Electric logs will include a DLL and some type of porosity log.
- 9. ABNORMAL PRESSURES, TEMPERATIRES OR GAS: None anticipated.
- 10. <u>ANTICIPATED STARTING DATE</u>: It is planned that drilling operations will commence about December 10, 1984. Duration of drilling and completion operations should be six weeks.



