Hev. 5-63	AND THE RESERVE	TELESION _	CIIDMI	T IN DUPL. FE	For	m approved.
RECEIVED BY	ura er du UN	TED STAT	EO	(See other	in-	iget Bureau No. 42-R355.5.
KECE, VED DI	DEPARTME	Note THE	INIERIOF	structions reverse sign	16)	CNATION AND SERIAL NO.
APR -3 1985	1	LOGICAL SUF			NM-010	907-A
ALK -9 1999	DI FTON OR	RECOMPLETION	ON REPORT	AND LOG*	O. IL INDIAN.	NUMBER OF THE PARTY OF
WELL CON		GAR [I I		7. UNIT AGREE	MENT NAME
ARTESIA, OFFICE	WELL CA	MELL DE	V Other		_	
NEW TO	WORK DEEP-	PLUG DIFF.	R. Other		S. FARM OR LI	
WELL 2. NAME OF OPERATOR	OVER L. EN L.	BACK C				n States Fed.
	Fe Exploratio	n Company $\sqrt{(5)}$	05/623-2733)		9. WELL NO.	# 3
3. ADDRESS OF OPERA	TOR				10 FIELD AND	#]
P. O. 1	3ox 113 <u>6, Ros</u>	well, NM 882	02-1136	am an tal t	1	Track, SE, Q, Grb,
_		rly and in accordance	with any State requi	ementa)-	11. SEC., T., R.	, M., OR BLOCK AND SURVEY
•	90' FEL & 330	' FSL			OR AREA	
At top prod. inter	rval reported below			3 1 _{4.0} 2	Soc 35	, T18S, R29E
At total depth			*1.4.	10.6 <u>10.65</u>	Jec. 33	
		14. PER	MIT NO.	DATE ISSUED	PARISH	
			Pendu to grad \ 1	B. ELEVATIONS (DF, E	Eddy	New Mexico
5. DATE SPUDDED	16. DATE T.D. REACHE	3-1-85		3423 G	R	
12-26-84	1-2-85		. IF MULTIPLE COMPL	23. INTERV	LS ROTARY TOOL	S CABLE TOOLS
3505	21. FLOG, BAC		HOW MANT*	DRILLED	Yes	
24. PRODUCING INTER	AL(8), OF THIS COMP	LETION-TOP, BOTTOM,	NAME (MD AND TVD)	·		25. WAS DIRECTIONAL SURVEY MADE
						V
2252-3451'	(55 holes, 1	JSPF)				Yes 27. WAS WELL CORED
26. TYPE ELECTRIC A	ND OTHER LOGS RUN					No
Compensate	d Densilog-Ne	eutron GR, DDL	, Prolog, CB	L set in toell)		
28.	WEIGHT, LB./FT.	CASING RECO	RD (Report all string	CEMEN	TING RECORD	AMOUNT PULLED
	-	23'	18"	Redi-Mix	to surf	
171"	1.[][][]					
14"	Cond.			200 sx C	l "C"	Circ
8-5/8"	24#	301' 3503'	12-1/4" 7-7/8"	200 sx C		
	-1	301'	12-1/4"	200 sx C 263 sx POZ	% 280 sx C1	"C"
8-5/8"	24# 14# & 15#	301' 3503'	12-1/4" 7-7/8"	200 sx C 263 sx POZ	& 280 SX C1	"C"
8-5/8" 5-1/2"	24# 14# & 15#	301' 3503' BR RECORD TOM (MD) (SACKE)CI	12-1/4" 7-7/8"	200 SX C 263 SX POZ 30. SIZE	& 280 SX Cl TUBING RECO	"C"
8-5/8" 5-1/2"	24# 14# & 15# LINE	301' 3503'	12-1/4" 7-7/8"	200 sx C 263 sx POZ 30. size 2-7/8"	* 280 SX Cl TUBING RECO DEPTH SET (M 3431'	DRD D) PACKER SET (MD)
8-5/8" 5-1/2" 29.	24# 14# & 15# LINE	301' 3503' R RECORD TOM (MD) SACKE C	12-1/4" 7-7/8"	200 sx C 263 sx POZ 30. size 2-7/8"	TUBING RECO DEPTH SET (M 3431' RACTURE, CEMENT	ORD D) PACKER SET (MD) T SQUEEZE, ETC.
8-5/8" 5-1/2" 29.	24# 14# & 15# LINE TOP (MD) BOT	301 3503 BR RECORD SACRES OF MINISTERS OF MI	12-1/4" 7-7/8" SCREEN (327 DEPTH 1	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT, F	TUBING RECO DEPTH SET (M 3431 1 RACTURE, CEMENT	DRD D) PACKER SET (MD) F SQUEEZE, ETC. D OF MATERIAL USED
8-5/8" 5-1/2" 29. SIZE	24# 14# & 15# LINE TOP (MD) BOT	301 3503 BR RECORD SACRES OF MINISTERS OF MI	12-1/4" 7-7/8" SCREEN (327 DEPTH 1	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F	TUBING RECO DEPTH SET (M 3431 1 RACTURE, CEMENT	PRD D) PACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7
8-5/8" 5-1/2" 29. SIZE	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size an	301' 3503' BR RECORD TOM (MD) SACRE C	12-1/4" 7-7/8" SCREEN (327 DEPTH 1 2252"	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT, F	TUBING RECO DEPTH SET (M 3431' RACTURE, CEMENY AMOUNT AND KIN 000 gal 15% eFe, 85000 g	PRD D) FACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7 al 30# X-linked
8-5/8" 5-1/2" 29. SIZE	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size an	301 3503 BR RECORD SACRES OF MINISTERS OF MI	12-1/4" 7-7/8" SCREEN (327 DEPTH 1	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F NTERVAL (ND) - 3451' 1 N	## 280 SX C1 TUBING RECO DEPTH SET (M 3431' RACTURE, CEMENT AMOUNT AND KIN 000 gal 15% eFe	PRD D) PACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size an	301 3503 BR RECORD SACRES OF MINISTERS OF MI	12-1/4" 7-7/8" SCREEN (327 DEPTH 1 2252"	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F NTERVAL (ND) - 3451' 1 N	## 280 SX C1 TUBING RECO DEPTH SET (M	PRD D) FACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7 al 30# X-linked sd & 30,000#
8-5/8" 5-1/2" 29. SIZE	24# 14# & 15# LINE TOP (MD) ORD (Interval, size and 1, 55 holes,	301 3503 BR RECORD SACRES OF MINISTERS OF MI	12-1/4" 7-7/8" SCREEN (DEPTH 1 2252"	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F NTERVAL (ND) - 3451' 1 N 8	### AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 c 1 well	PRD D) FACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7 al 30# X-linked
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451 33.* DATE FIRST PRODUCT	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size and , 55 holes,	301' 3503' BR RECORD TOM (MD) SACRE CI	12-1/4" 7-7/8" SCREEN (32: DEPTH 1 2252! PRODUCTION As lift, pumping—siz	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F NTERVAL (MD) - 3451 1 1 N 8	TUBING RECO DEPTH SET (M 3431 ' RACTURE, CEMEN' AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 2/20 sd.	PACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7 al 30# X-linked sd & 30,000# STATUS (Producing or t-in) Producing
8-5/8" 5-1/2" 29. SIZE 21. PERFORATION REC 2252-3451	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size and , 55 holes,	301 3503 TOM (MD) SACKE CONTROL OF MAR 2	PRODUCTION PRODUCTION The lift, pumping—siz VN. FOR OIL—BBL	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F NTERVAL (MD) - 3451 1 1 N 8	### AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 2/20 sd. ###################################	PRD PACKER SET (MD) P
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451 33.* DATE FIRST PRODUCT 3-1-85 DATE OF TEST 3-12-85	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size and 1, 55 holes, ION PRODUCTION PUM HOURS TESTED 24	301' 3503' BR RECORD TOM (MD) SACKE CO MAR 2 TOM METHOD FETOGORY, SETOGORY, SETOGO	PRODUCTION PROBLET OIL—BBL PERIOD 20	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F NTERVAL (MD) - 3451 1 1 N 8	TUBING RECO DEPTH SET (M 3431 ' RACTURE, CEMEN' AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 2/20 sd.	PACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7 al 30# X-linked sd & 30,000# STATUS (Producing or t-in) Producing
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451 33.* DATE FIRST PRODUCT 3-1-85 DATE OF TEST	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size and , 55 holes, ION PRODUCTION PUM HOURS TESTED	301 3503 TOM (MD) SACKE CORD TO THE STATE CORD TO THE ST	PRODUCTION PERIOD N. FOR PERIOD CAS	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F NTERVAL (ND) - 3451' N 8 1 CAS-MCF GAS-MCF ACCEPTED W	### AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 2/20 sd. ###################################	Producing gas-oil ratio gruerial used Nefe, 4000 gal 7 al 30# X-linked sd & 30,000#
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451 33.* DATE FIRST PRODUCT 3-1-85 DATE OF TEST 3-12-85 FLOW. TUBING PRESS.	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size and size), 55 holes, ION PRODUCTION PUM HOURS TESTED 24 CASING PRESSURE	301 3503 TER RECORD TOM (MD) SACKE COMMENT OF THE PROPERTY OF	PRODUCTION PROBLET OIL—BBL PERIOD 20	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID. SHOT. F NTERVAL (MD) - 3451	TUBING RECO DEPTH SET (M 3431' RACTURE, CEMENY AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 2/20 sd. WATER—BBI ATER—BBI ATER—BBL. WATER—BBI ATER—BBL. WATER—BBI ATER—BBL.	PRD D) PACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7 al 30# X-linked sd & 30,000# STATUS (Producing or time) Producing GAS-OIL RATIO 1585-1
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451 33.* DATE FIRST PRODUCT 3-1-85 DATE OF TEST 3-12-85 FLOW. TUBING PRESS.	24# 14# & 15# LINE TOP (MD) BOT ORD (Interval, size and 1, 55 holes, ION PRODUCTION PUM HOURS TESTED 24	301 3503 TER RECORD TOM (MD) SACKE COMMENT OF THE PROPERTY OF	PRODUCTION PERIOD N. FOR PERIOD CAS	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID, SHOT. F NTERVAL (ND) - 3451' N 8 1 CAS-MCF GAS-MCF ACCEPTED W	TUBING RECOLUMN AND KIN OOO gal 15% eFe, 85000 g 8500# 20/40 2/20 sd. WATER-BBI WATER-BBI WATER-BBI ATER-BBI WATER-BBI WATER-	PRD D) FACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7 al 30# X-linked sd & 30,000# STATUS (Producing or time) Producing GAS-OIL RATIO 1585-1 OIL GRAVITY-API (CORR.) 38.0 SSED BY
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451 33.* DATE FIRST PRODUCT 3-1-85 DATE OF TEST 3-12-85 FLOW. TUBING PRESS.	LINE TOP (MD) ORD (Interval, size and , 55 holes, ION PRODUCTION PUM HOURS TESTED 24 CASING PRESSURE	301 3503 TER RECORD TOM (MD) SACKE COMMENT OF THE PROPERTY OF	PRODUCTION PERIOD N. FOR PERIOD CAS	200 SX C 263 SX POZ 30. SIZE 2-7/8" ACID. SHOT. F NTERVAL (MD) - 3451	TUBING RECO DEPTH SET (M 3431' RACTURE, CEMENY AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 2/20 sd. WATER—BBI ATER—BBI ATER—BBL. WATER—BBI ATER—BBL. WATER—BBI ATER—BBL.	PRD D) FACKER SET (MD) T SQUEEZE, ETC. D OF MATERIAL USED NeFe, 4000 gal 7 al 30# X-linked sd & 30,000# STATUS (Producing or time) Producing GAS-OIL RATIO 1585-1 OIL GRAVITY-API (CORR.) 38.0 SSED BY
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451 33.* DATE FIRST PRODUCT 3-1-85 DATE OF TEST 3-12-85 FLOW. TUBING PRESS. 34. DISPOSITION OF G Vented 35. LIST OF ATTACH	TOP (MD) DED (Interval, size and size), 55 holes, TON PRODUCTION PUM HOURS TESTED 24 CASING PRESSURE MENTS CLEVICAGE 2. 10	301' 3503' BR RECORD TOM (MD) SACES CO A NUMBER OF THE SACES CO A	PRODUCTION PERIOD PERIOD OLL—BBL PERIOD OLL—BBL GAS 20	200 SX C. 263 SX POZ. 30. SIZE 2-7/8" ACID. SHOT. F. STERVAL (MD) - 3451 1 1 N 8 1 1 1 N 8 1 1 N 8 1 1 N 8 1 1 N 8 1 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 N 8	TUBING RECOLUMN AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 2/20 sd. WATER—BBI WATER—BBI WATER—BBI 30 2 1985 WITNE 1985 Jeto	Producing GAS-OIL RATIO J 582D BY ORD PACKER SET (MD) PACKER SET (MD)
8-5/8" 5-1/2" 29. SIZE 31. PERFORATION REC 2252-3451 33.* DATE FIRST PRODUCT 3-1-85 DATE OF TEST 3-12-85 FLOW. TUBING PRESS. 34. DISPOSITION OF G Vented 35. LIST OF ATTACH	TOP (MD) DED (Interval, size and size), 55 holes, TON PRODUCTION PUM HOURS TESTED 24 CASING PRESSURE MENTS CLEVICAGE 2. 10	301 3503 TER RECORD TOM (MD) SACKE COMMENT OF THE PROPERTY OF	PRODUCTION PERIOD PERIOD OLL—BBL PERIOD OLL—BBL GAS 20	200 SX C. 263 SX POZ. 30. SIZE 2-7/8" ACID. SHOT. F. STERVAL (MD) - 3451 1 1 N 8 1 1 1 N 8 1 1 N 8 1 1 N 8 1 1 N 8 1 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 1 N 8 N 8	TUBING RECO DEPTH SET (M 3431' RACTURE, CEMENT AMOUNT AND KIN 000 gal 15% eFe, 85000 g 8500# 20/40 2/20 sd. WATER—BBI.	Producing GAS-OIL RATIO J 582D BY ORD PACKER SET (MD) PACKER SET (MD)

ACCEPTED FOR RECORD

200 S 204

CARISTAD, NEW MERICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35.

or Federal office for specific instructions.

Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| Hem. 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORM ATION	TOP	воттом	id	DESCRIPTION, CONTENTS, ETC.	, erc.
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