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## OIL CONSERVATION DIVIS

P. O. BOX 2088

SANTA FE, NEW MEXICO 8750

MAR 20 1985

O. C. D.

RECEIVED BY

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NAT RAL CARTESIA, OFFICE PROBATION OFFICE ()perator Santa Fe Exploration Company ~ Address P. O. Box 1136, Roswell, New Mexico 88202-1136 Kenson(s) for filing (Check proper box) ليا Change in Transporter of: New Well X Dry Gas Oil Recompletion Casinghead Gas X Condensale Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation State, Federal or Fee Federal NM-010907-Turkey Track SR Q Grb SA Mountain States Federal East Line and 3301 South 990' Feel From The\_ Unit Letter , NMPM, T. mahis 18-5 Range 29-E Eddy 35 Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII XX Drawer 159 Artesia, NM 88210 Navajo Refining Company

Transporter of Cosinghed Gas X Bartlesville, OK 74004 Phillips Petroleum Company Unit Twp. If well produces oil or liquids, **ASAP** 29E No P 35 188 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Dill. Res New Well Deepen Plug Back Oil Well Gas Well Designate Type of Completion - (X) Χ χ P.B.T.D. Total Depth Date Compl. Ready to Prod. 3-1-85 3505 12-26-84 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 3431' 2252' 3423' Queen, Grayburg, S/A Depth Casing Shoe 55 holes, 1 JSPF 2252-3451', TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE Redi-Mix to Surf 200 sx Cl "C" Circ 231 18" 14" Cond 301' 8-5/8" 263 sx POZ & 280 sx C1 12-1/4" 5-1/2" 35031 7-7/8" 3431 Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours)

(AST TD-TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) 3-22-85 OIL WELL Date of Test Date First New Oil Run To Tanks mp + EK 3-12-85 Pumping 3-1-85 ubing Pressure Length of Test <u>N/A</u> 24 hrs N/A Cil-Bbls. Actual Pred. During Test 30 20 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Frod. Tool-MCF/D Length of Test Choxe Size Cusing Pressure (Shut-in) Tubing Pressure (Shut-in) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Steve L. Simmons, March 18, 1985

Agent (Tille)

(Dule)

MAR 22 1985 APPROVED\_ ORIGINAL SIGNED BY. BY LARRY BROOKS

GEOLOGIST - NMOCD

This form is to be filed in complience with HULE 1104, If this is a request for allowable for a newly drilled or dee

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accommon with AUCE 111. All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. H. H. and VI for changes of own H name of number, or transporter, or other such change of condicts

Separate Forms C-104 must be filled for such pool to multipoonal sted works.