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REGISTRATION DIVISION
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JUL 2 1985

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
DD FORM 89210
SUBMIT IN DUPLICATE
Other Instructions on reverse side

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENV. ☐ Other ☐

2. NAME OF OPERATOR
Ray Westall

3. ADDRESS OF OPERATOR
P.O. Box 4 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 890 FNL & 2110 FEL
At top prod. interval reported below
At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-1-85 16. DATE T.D. REACHED 1-9-85 17. DATE COMPL. (Ready to prod.) 4-1-85 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3424. GR 19. ELEV. CASINGHEAD 3425'

20. TOTAL DEPTH, MD & TVD 3988' 21. PLUG, BACK T.D., MD & TVD 3954' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3314-42 Penrose 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog NGR/ MLL-DLL-GR/ Prolog 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	521'	12 1/4"	300 SXS	
7 7/8"	17#	3972'	5 1/2"	113 SXS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3340'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3314-42		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		Acidized	1,000 gal. 15% SRA acid
		Frac'd	40,000 gal. 30# gelled KCL wtr, 60,000# 20/40 sand

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-1-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-9-85	24			10	70	20	7-1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips Pet. Co. TEST WITNESSED BY Ray Westall

35. LIST OF ATTACHMENTS Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ray Westall TITLE Operator DATE 6-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/salt	601	
				B/salt	1602	
				7/Rivers	2086	
				Queen	2911	
				Grayburg	3551	