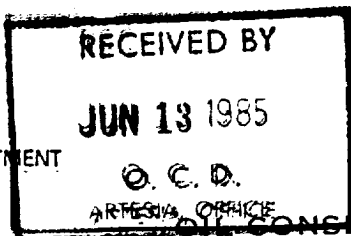


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ✓
	GAS ✓
OPERATOR	✓
PRORATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Ray Westall ✓

Address P. O. Box 4 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain) _____

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Ritz Federal</u>	Well No. <u>4</u>	Pool Name, including Formation <u>Shugart Y-SR-Q-G-SA</u>	Kind of Lease State, Federal or Fee Fed. <u>NM-025503</u>	Lease No. <u>NM-025503</u>
Location				
Unit Letter <u>B</u>	<u>890</u> Feet From The <u>North</u> Line and <u>2110</u> Feet From The <u>East</u>			
Line of Section <u>35</u>	Township <u>18S</u>	Range <u>30E</u>	<u>NMPM</u>	<u>Eddy</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Crude Oil Purchasing Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Drawer 159 Artesia, NM 88210</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bartlesville, OK 74004</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>35</u>
	Twp. <u>18S</u>	Rge. <u>30E</u>
Is gas actually connected?		When
<u>Yes</u>		<u>3-19-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ray Westall
(Signature)
Operator
(Title)
6-11-85
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 17 1985, 19____
Original Signed By
BY Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-1-85	Date Compl. Ready to Prod. 4-1-85		Total Depth 3988'		P.B.T.D. 3954'				
Elevations (DF, RKB, RT, GR, etc.) 3424. GR	Name of Producing Formation Queen-Grayburg		Top Oil/Gas Pay 3314'		Tubing Depth 3340'				
Perforations 3314-42 (12 holes)						Depth Casing Shoe 3972'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		521'		300 sxs				
7 7/8"	5 1/2"		3972'		113 sxs				
	2 3/8"		3340'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-1-85	Date of Test 5-9-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 30	Oil - Bbls. 10	Water - Bbls. 20	Gas - MCF 70

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size