NH OIL CORS. COMMISSION Drawer DD Artesia, NM 88210-

Form Approved. Budget Bureau No. 42-R1424

P. WOW

Dec. 1973

UNITED STATES

DEPARTMENT OF THE INTERIOR	LC-029389-B
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OF TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
1. oil gas [7]	8. FARM OR LEASE NAME Hondo 4 Federal ARTESIA, OFFICE
well well other 2. NAME OF OPERATOR	9. WELL NO.
Harvey E. Yates Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Und. Bone Springs
P. O. Box 1933, Roswell, New Mexico 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 4, T-18S, R-31E
AT SURFACE: 1980' FNL & 1980' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Eddy NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 FLEVATIONS (OLION)
DEQUEST FOR ADDROVAL TO	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3733.4 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	3733.4 GL
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on form 9-330.)
CHANGE ZONES	i.
ABANDON*	<u></u>
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertinent.)	e all pertinent details, and give pertinent dates, trectionally drilled, give subsurface locations and it to this work.)*
09/85 GIH & perf @ 11,786' to 11,790' w/4 spf.	i
12/85 GIH & perf 11,810' to 11,814' (4', 4 spf, 16 h	oles). GIH w/cmt. retainer @ 11 804
14/04 Actuize peris 11,810, to 11,814, W/500 gal.	Pull out of retainer
15/85 Set CIBP @ 11,780' w/10' cmt on top. Perf Mor	row Lime @ 11,752' to 11,756 (4 spf).
13/03 Acid Peris II,/52, to II./56, w/1000 dal	
21/85 Set CIBP @ 11,748' w/35' cmt on top. Perf Str	awn @ 10,940' to 10,946'; 10,950' to
10,954'; 10,959' to 10,965' (2 spf).	
23/85 Acidize perfs @ 10,940' to 10,965' w/4000 gal 26/85 Set CIBP @ 10,900' w/35' cmt on top.	& 70 ball sealers.
27/85 GIH & perf 8558' to 8653' (2 spf). Spot 200 g	
29/85 GIH & set CIBP @ 8545'. Perf 8356' to 8301' (ai acid.
02/03 Flac pells @ 8301 to 8356' w/55,000 gal EZ Fra	c 60 & 120,000# 20/40 sd.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED 71. M. M. TITLE Drlg. Superin	tendent 4/10/85
(This space for Federal or State office	
APPROVED BY ACCEPTED FOR RECORD	
CONDITIONS OF APPROVAL, IS ANY	DATE
<i>Jul</i> X	

APR 111985

*See Instructions on Reverse Side

4/3/85 Perf @ 8250' to 8080' (1 spf, 13 holes.
4/4/85 Spot 200 gal acid. Acidize w/4000 gal 7 1/2% & 28 ball sealers.
4/5/85 Frac perfs 8080' to 8250' w/97,000 gal WF-60 and 226,000# 20/40' sand.

4/2/85 Pro 1 gal acid. Acidize w/4000 gal VI/2% & 25 ball scalers. 4/4/85 Pro 1 gal acid. Acidize w/4000 gal VI/2% & 25 ball scalers. 4/5/85 Pro 1 gal acid. Acidize w/97,000 gal WF-60 and 226,000# 20/40 scand.

BANG COMMENTS