

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Sylvester "ABC" Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM East THE East LINE, SECTION 8 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und. E. Eagle Creek Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3569' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Intermediate Casing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 27 jts 8-5/8" 24# J-55 casing set 1130'. 1-Texas Pattern notched guide shoe set 1130'. Regular insert float set 1090'. Cemented w/400 sx Pacesetter Lite w/10#/sack Hi-seal, 1/4#/sack celloseal and 3% CaCl2. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 AM 1-17-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. Lost circulation at 430'. WOC 6 hrs. Ran Temperature Survey, found top of cement 510'. Ran 1". Spotted 100 sx Class "C" w/3% CaCl2. PD 11:30 AM 1-18-85. WOC 2 hrs. Ran 1". Tagged cement 410'. Spotted 35 sx Class "C" w/4% CaCl2. PD 2:30 PM 1-18-85. WOC 2 hrs. Ran 1". Tagged cement 410'. Spotted 50 sx Class "C" w/4% CaCl2. PD 5:30 PM 1-18-85. WOC 2 hrs. Ran 1". Tagged cement 410'. Spotted 150 sx Class "C" w/4% CaCl2. PD 9:45 PM 1-18-85. Circulated 15 sx to pit. WOC. Drilled out 5:30 PM 1-19-85. WOC 62 hrs and 15 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Brooks TITLE Production Supervisor DATE 1-22-85

APPROVED BY Larry Brooks GEOLOGIST - NMOC DATE JAN 24 1985

CONDITIONS OF APPROVAL, IF ANY: