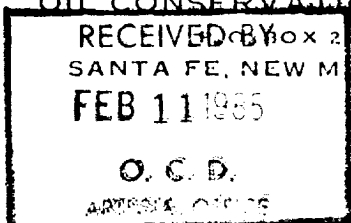


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - P" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Sylvester "ABC" Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Und. E. Eagle Creek Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3569' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8635'. Ran 206 joints of 5-1/2" 17# and 15.5# J-55 casing as follows: 39 joints of 5-1/2" 17# J-55; 149 joints of 5-1/2" 15.5# J-55 and 18 joints of 5-1/2" 17# J-55, casing set at 8634'. 1-guide shoe set at 8634'. Float collar set at 8593'. Cemented w/750 sx Class H, .8% CF-9, .2% TF-4, .2% AFS and 2% KCL. Compressive strength of cement - 800 psi in 12 hours. PD 1:30 PM 2-7-85. Bumped plug to 1500 psi, released pressure, held okay. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 2-11-85

APPROVED BY _____ TITLE ORIGINAL SIGNED BY LARRY BROOKS DATE FEB 18 1984
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST - NMOCD