

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
2288
SANTA FE, NEW MEXICO 87501
MAR 15 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name

8. Farm or Lease Name
Sylvester "ABC" Com

9. Well No.
1

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 18S RANGE 25E NMPM.

10. Field and Pool, or midcat
Und. E. Eagle Creek Morrow

11. Elevation (Show whether DF, RT, GR, etc.)
3569' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8635'. WIH and perforated 8393-8436' w/76 .40" holes at 2 SPF as follows: 8393-8421' and 8426-36'. Acidized perforations 8393-8421 and 8426-36' w/4500 gals 7½% Morflo acid and 1500 SCF N₂ per bbl. Frac'd perforations 8393-8436' w/30000 gals MS frac, 15000 gals CO₂, 60000# 20/40 sand, 10000# 100 Mesh sand, plus 50 ball sealers.

Well cleaned up and flowed 285 psig on 3/8" choke = 1014 mcfgpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 3-15-85

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE MAR 19 1985
CONDITIONS OF APPROVAL, IF ANY: